

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.
Address: P.O., Box 18496, Oklahoma City, OK 73154-0496
Phone: (405) 935-3906 Operator License #: 32334
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 4-30-10 (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 4,276' Bottom: 4,280' T.D. 4,280'
Lansing-Kansas City Depth to Top: 3,644' Bottom: 3,904' T.D. 4,280'
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-185-00482-0000 *See*
Lease Name: Seevers Unit
Well Number: 8-1
Spot Location (QQQQ): _____ - NE - SE - SE
990 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 1 Twp. 25 S. R. 14 East West
County: Stafford
Date Well Completed: 2/9/58
Plugging Commenced: 5/21/10
Plugging Completed: ~~5/21/10~~ 5/25/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	0	275'	8 5/8"	275'	0'
Lansing-Kansas City	O&G	0	4,276'	5 1/2"	4276'	1300'
<u>DAKOTA</u>	<u>WATER</u>					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attachment

TREATABLE WATER LEVEL - 20' INTO THE KIOWA OR PERMIAN (200')

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: _____
Address: P.O. Box 31, Russell, KS 67665
Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.
State of Oklahoma County, Oklahoma, ss.
David Wiist Jr./Chesapeake Energy (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2010
CONSERVATION DIVISION
WICHITA, KS

(Signature) [Signature]
(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2010
CONSERVATION DIVISION
WICHITA, KS

SUBSCRIBED and SWORN TO before me this JUNE day of _____ 2010
My Commission Expires: _____
Notary Public

NOTARY PUBLIC
CAROLYN J. HANCOCK
08001984
EXP. 02/28/12
20 10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Seevers Unit 8-1 Plugging Daily Activity

05/22/2010

CREW TO LOCATION, HPJSAM, DIG & LINE PIT, RIG UP LOG-TECH, TRIED TO LOAD TBG, (VACUUM), RIH & CUT TBG @ 3325', COULD NOT WORK FREE, CUT TBG @ 3150', COULD NOT WORK FREE, CUT TBG @ 1900', TBG FREE, PULL & LAY DOWN TBG, RECOVERED 63 JTS 2 7/8 TBG, RIH & SET CIBP @ 1887' & DUMP 2 SX CMT ON TOP, LOAD CSG/W WATER, CWISDFWE

05/23/2010

SDFWE

05/24/2010

SDFWE

05/25/2010

CREW TO LOCATION, HPJSAM, CSG ON SLIGHT VAC. DIG OUT CELLAR, RIG UP CSG JACKS, PULL STRETCH IN CSG, RIH/W COLLAR BUSTER & CUT CSG @ 1300', POOH & LAY DOWN ~~1300'~~ OF 5 1/2 CSG. CWISDFN.

05/26/2010

CREW TO LOCATION, HPJSAM, TIH/W TBG TO 1300', RIG UP ALLIED, PUMP 15 SX GELL & 50 SX CMT (GOOD RETURNS), PULL UP HOLE TO 860' & PUMP 50 SX CMT (GOOD RETURNS), PULL UP HOLE TO 300' & PUMP 50 SX CMT. (GOOD RETURNS), PULL UP HOLE TO 60' PUMP CMT TO SURFACE (GOOD RETURNS). RDMO UNIT, WAIT 24 HRS FOR CMT. CHECK & TOP OFF IF NECESSARY. SDFN

05/27/2010

HPJSAM. CEMENT FELL 30' IN CSG, TOP OFF WITH QUICKRETE, DIG OUT CELLAR, CUT OFF 6' BELOW GL & WELD ON CAP. BACKFILL PIT & CELLAR. SET UP TO CLEAN LOCATION.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2010

CONSERVATION DIVISION
WICHITA, KS



Aletha M. Dewbre-King
Regulatory Compliance Specialist

June 15, 2010

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Seevers Unit 8-1
1-25S-14W
Stafford Co., Kansas

Dear Sir or Madam:

Enclosed are the original and one copy of the CP-4 for the referenced well.

Please direct all correspondence regarding this well, or any regulatory compliance matter, to my attention at the address below.

Thank you for your assistance in this matter.

Sincerely,

Chesapeake Operating, Inc.


Aletha M. Dewbre-King

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2010

CONSERVATION DIVISION
WICHITA, KS