Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

alan LDe

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117 API No. 15 - 113-20433 -OPERATOR: License #: 5399 SE SE SE Name: American Energies Corporation Spot Description: ____ SE_SE_SE_ Sec. 32_ Twp. 21_S. R. 2_ East \ West Address 1: ___155 North Market Address 2: Suite 710 Feet from North / South Line of Section City: _Wichita _____ State: KS Zip: 67202 +_____ Feet from DEast / West Line of Section Contact Person: Mindy Wooten Footages Calculated from Nearest Outside Section Corner: Phone: (316) 201-1134 NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: McPherson Water Supply Well Other: SWD Permit#: Lease Name: Plett Well #: 1 ENHR Permit #: Gas Storage Permit #: Date Well Completed: __12/28/77 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 05/18/2010 Producing Formation(s): List All (If needed attach another sheet) by: Kathy Haynes _____(KCC District Agent's Name) __ Depth to Top: _____ ___ T.D. __ Plugging Commenced: 06/03/10 Bottom: T.D. __ Depth to Top: __ Plugging Completed: Bottom: _____ T.D. ___ __ Depth to Top: _____ Show depth and thickness of all water, oil and gas formations. Oil Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth **Pulled Out** Water/Sands 8 5/8" Surface 250 None Water/Sands Production 4 1/2" 3313 15 its - 580' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. 06/03/10 - Sanded off perfs 2829' - Dumped 4 sx with bailer @ 2829'. 06/04/10 - Ripped casing @ 580', TOH with 15 jts, TIH with 400' 2", plugged well with 275 sx cement. Ticket #34637 - Copeland Cementing. Job complete. RECEIVED KANSAS CORPORATION COMMISSION JUN 1 4 2010 Plugging Contractor License #: 5399 Name: American Energies Corporation CONSERVATION DIVISION Address 1: 155 North Market Address 2: Suite 710 City: Wichita _____ State: <u>KS</u> Zip: <u>67202</u> + Phone: (316_) 263-5785 Name of Party Responsible for Plugging Fees: Alan L. DeGood, President _____ county, Sedgwick State of Kansas Alan L. DeGood, President Employee of Operator or Operator on above-described well. (Print Name)

Xw .

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

AMERICAN ENERGIES CORP. PULLING UNIT #2 JUN 0 7 2010 P O BOX 516, 136 N MAIN 1057103 **CANTON, KS. 67428** PHONE: 620-628-4424 FAX: 620-628-4435 DATE JOB STARTED 6-3-/ DATE JOB COMPLETED: LEASE: F/c++ WELL# ソ COUNTY 13 Acidizing Frac Well Perforating Well **WORK PERFORMED:** Workover Squeeze Job (Please circle appropriate job) Pump Change: Rod Part: Size & Type of Replacement_ New:_____ Rebuilt____ Size of pump_ Rod Break-Number of jts. Down_____ Kind of Break **Tubing Failure:** Tubing leak-Number of Jts Down____ Kind of Break_____ Size & Type of Replacement_ Replaced with New_____ or Used Plugging Well:/ Please Complete Information Number of Sacks coment at feet Type of Cement used: Number of Sacks cement at feet Ticket number: 344 Cementing Company: Capacland - 600-502/ Number of Sacks cement at feet Number of Sacks cement at feet Date Plugging Completed: State Plugging Agent: 5 Total Number of Sacks of Cement Description of Work Performed: Sarded off perts 2829' Dung 4 sacks or by ty @ his W 275 Jacks Trepet of 34637 TOH Joints Feet Size **Pulled from Well:** Joints_Feet Size Run in Well: **Equipment** Packer Anchor Pollshed Rod Rods Rods 4' 6, 10' Rod Subs Pump Tubing 10' **Tubing Subs** <u> 10'</u> Barrel Mud Anchor <u>Services</u> **Hours** Per Hour <u>Amount</u> Unit and Power Tools \$175.00 \$ Road Time - Per hour \$175.00 Supervisor time \$40.00 Material Transfer RECEIVED Swab Cups KANSAS CORPORATION COMMISSION Sales Tax **Total Due** JUN-1-4-2010

AMERICAN ENERGIES

PAGE 01/01

06/10/2010 10:52

6206284435

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS (620) 463-5161

FAX (620) 463-2104

▲ GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C34637-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

LEASE: PLETT 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS	
06/09/2010	C34637		06/04/2010			NET 30	
QUANTITY	U/M	ITEM NO./DE	D./DESCRIPTION D/C		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE PLUG WELL			0.00	600.00	600.00
275.00	SAX	60-40 POZ MIX 4	60-40 POZ MIX 4%			9.69	2,664.75
22.00	МІ	CEMENT MILEA	CEMENT MILEAGE PUMP TRUCK			3.00	66.00
275.00	EA	BULK CHARGE	BULK CHARGE			1.25	343.75
266.20	МІ	BULK TRUCK - TON MILES			0.00	1.10	292.82
						,	RECEIVED CORPORATION COMMISSION JUN 1 4 2010 SERVATION DIVISION WICHITA, KS
P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. NET 30 DAYS		MCPCO Sales Tax:		3,967.32 37.80	
						4,005.12	

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER № C 34637

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-1225		
		DATE \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	~	20_10
AUTHORI	ZED BY:	(NAME OF CUSTOMER)		
dress		City	State	
Treat Wel Follows:	Lease 🔎	Well NoCustome	r Order No	
c. Twp. nge		County NS Phoese	State	12
ied, and no tment is pay invoicing de	representation able. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners ris mage that may accrue in connection with said service or treatment. Copeland Acid Service h have been relied on, as to what may be the results or effect of the servicing or treating said to be no discount allowed subsequent to such date. 6% interest will be charged after 60 days, ordance with latest published price schedules.	as made no repr	esentation, expres
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RECEIVE:

NO.0515

06/09/2010/WED 03:59PM



TREATMENT REPORT

cid Stage No. PS

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