

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5145
Name: Dreiling Oil, Inc.
Address 1: P.O. Box 550
Address 2: _____
City: Hays State: Ks. Zip: 67601 + _____
Contact Person: Terry W. Piesker
Phone: (785) 625-8327
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Lansing-KC Depth to Top: 3285' Bottom: 3358' T.D. 3416'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 051-20,358-0000
Spot Description: _____
SW SE NW Sec. 2 Twp. 13 S. R. 16 East West
~~1050~~ 2970 Feet from North / South Line of Section
~~1050~~ 3630 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Boxberger Well #: 3
Date Well Completed: 12-09-68
The plugging proposal was approved on: 6-11-10 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 6-14-10
Plugging Completed: 6-14-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
L-KC	Oil and water	Surface	8 5/8"	184'	None
		Long String	4 1/2"	3463'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perforate 2 holes each at 1120', 550', and 180'. Ran 2 3/8" Upset Tubing to 3276'. Mixed 150 sxs. 60/40 Poz, 4% gel with 250# hulls after the 1st 50 sxs. Pulled Tubing up to 1600'. Mixed 210 sxs. of same with good circulation but no cement. Pulled up to 780' and mixed 95 sxs. of same with 200# hulls with good circulation but no cement. Got more cement. Mixed 180 sxs. of same with 400# Hulls and got cement to circulate. Pulled Tubing and tied to 5 1/2" casing and mixed 25 sxs. of same. 200# with 100# SIP. Tied to 8 5/8" Casing- Mixed 5 sxs. of same. Pressured to 200# and SIP- 100#.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2010

Plugging Contractor License #: Allied Cementing Co., LLC. Name: 99996
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: Kansas Zip: 67665 + 0031
Phone: (785) 483-2627

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Dreiling Oil, Inc.

State of Kansas County, Ellis, ss.
Terry W. Piesker (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Terry W. Piesker