

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5145  
Name: Dreiling Oil, Inc.  
Address 1: P.O. Box 550  
Address 2: \_\_\_\_\_  
City: Hays State: Ks. Zip: 67601 + \_\_\_\_\_  
Contact Person: Terry W. Piesker  
Phone: ( 785 ) 625-8327  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Lansing/KC Depth to Top: 3060' Bottom: 3290' T.D. 3310'  
Topeka Depth to Top: 2786' Bottom: 2790' T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 051-20,940-00-00  
Spot Description: \_\_\_\_\_  
SE NE SEW Sec. 10 Twp. 12 S. R. 16  East  West  
1,650 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Dickenson "A" Well #: 7  
Date Well Completed: 2-26-74  
The plugging proposal was approved on: 6-10-10 (Date)  
by: Case Morris (KCC District Agent's Name)  
Plugging Commenced: 6-10-10  
Plugging Completed: 6-11-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Lansing/Kansas City	Oil and water	Surface	8 5/8"	154'	None
Topeka	Oil and water	Long String	5 1/2"	3349'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well had been squeezed 2097' with 100 sxs. and 564' with 200sx. in 8/84. Again in 11/95' from 2051' to 2082' with 150sxs. Ran Tubing to 3200'- Mixed 9 sxs. Gel and 75 sxs. 60/40 Poz, 4% Gel. Pulled up to 1800' and mixed 180 sxs. of 60/40 Poz, 4% Gel and cement circulated. Pulled Tubing and tied to Casing. Topped off with 25 sxs. Came back 6-11-10 and tied to backside (8 5/8") and mixed 15 sxs. 60/40 Poz, 4% Gel and pressured to 200#. SIP- 200#. Cement was babout 50' down in 5 1/2" Casing. Topped it off. Job complete.

Plugging Contractor License #: Allied Cementing Co., LLC. Name: 999966  
Address 1: P.O. Box 31 Address 2: \_\_\_\_\_  
City: Russell State: Kansas Zip: 67665 + 0031  
Phone: ( 785 ) 483-2627  
Name of Party Responsible for Plugging Fees: Dreiling Oil, Inc.

State of Kansas County, Ellis, ss.  
Terry W. Piesker  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Terry W. Piesker

RECEIVED  
JUN 15 2010