

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5145
Name: Dreiling Oil, Inc.
Address 1: P.O. Box 550
Address 2: _____
City: Hays State: Ks. Zip: 67601 + _____
Contact Person: Terry W. Piesker
Phone: (785) 625-8327
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3379' Bottom: 3382" T.D. 3406'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 051-22,777-~~2000~~
Spot Description: _____
SW SE SW Sec. 14 Twp. 12 S. R. 16 East West
330 Feet from North / South Line of Section
3,630 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Smith Well #: 7
Date Well Completed: 12-21-81
The plugging proposal was approved on: 6-11-10 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 6-11-10
Plugging Completed: 6-11-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Arbuckle	Oil and water	Surface	8 5/8"	167'	None
		Long String	5 1/2"	3431'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perforated 2 hole each at 1650' and 1025'. Ran Tubing to 3279' and mixed 150 sxs. 60/40 Poz, 4% Gel and pulled Tubing up to 1650'. Mixed 160 sxs. and circulated. Pulled Tubing and tied to 5 1/2" Casing. Mixed 15 sxs. of the same and pressured to 200# and SIP- 200#. Tied to backside and pressured to 200#. Backside was full. Upon completion 400sxs. was pumped down the backside and two squeezes were down from 464' to 560' with 150 and 200sxs. Job is complete.

Plugging Contractor License #: Allied Cementing Co., LLC. Name: 99996
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: Kansas Zip: 67665 + .0031
Phone: (785) 483-2627
Name of Party Responsible for Plugging Fees: Dreiling Oil, Inc.

State of Kansas County, Ellis, ss.
Terry W. Piesker Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Terry W. Piesker

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUN 15 2010

KCC WICHITA