

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002

Name: Kelly Company LC

Address 1: PO BOX 412

Address 2: _____

City: OSAWATOMIE State: KS Zip: 66064 +

Contact Person: Phil Frick (Agent)

Phone: (785) 883-4057

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12/14/09 12/17/09 12/17/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23393-0000

Spot Description: _____

SW NE SW SW Sec. 11 Twp. 14 S. R. 22 East West

717 Feet from North / South Line of Section

4553 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Johnson

Lease Name: Roberts Well #: KA-1

Field Name: Gardner

Producing Formation: Squirrel

Elevation: Ground: 1041 est Kelly Bushing: NA

Total Depth: 778' Plug Back Total Depth: 770'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 770

feet depth to: 8 w/ 104 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Philip Frick

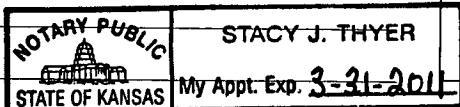
Title: Agent Date: 6/17/10

Subscribed and sworn to before me this 17th day of JUNE

20 10

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Alt 2-Dg - 6/24/10

Operator Name: Kelly Company LC Lease Name: Roberts Well #: KA-1
 Sec. 11 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 712' +329
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20'	Portland	6	
Production	5 5/8"	2 7/8"	NA	770'	50/50 POZ	104	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

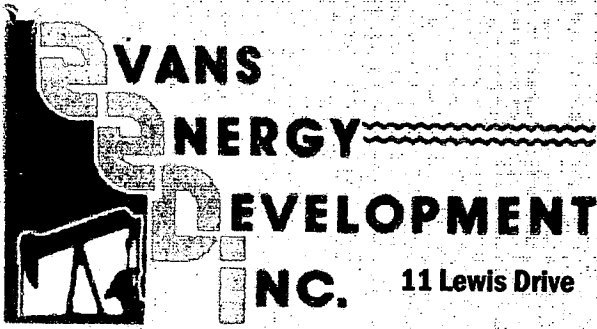
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	712.0 to 722.0 - 2" DML RTG - 21 Perfs	RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 1.0	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Kelly Company LC

Roberts #KA-1

API 15-091-23,393

December 14 - December 17, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
8	lime	19
4	shale	23
15	lime	38
9	shale	47
8	lime	55
10	shale	65
11	lime	76
28	shale	104
34	lime	138
11	shale	149
22	lime	171
40	shale	211
5	lime	216
2	shale	218
2	lime	220
21	shale	241
6	lime	247
67	shale	314
16	lime	330
6	shale	336
22	lime	358
15	shale	373
5	lime	378 base of the Kansas City
170	shale	548
13	lime	561
4	shale	565
7	lime	572
15	shale	587
5	lime	592
13	shale	605
4	lime	609
24	shale	633
9	lime	642
71	shale	713
2	broken sand	715
3	oil sand	718 good oil show

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WICHITA, KS

Roberts #KA-1

Page 2

4	broken sand	722
5	silty shale	727
51	shale	778 TD

Drilled a 9 7/8" hole to 20'

Drilled a 5 5/8" hole to 778'

Cored 713-733.

Set 20' of 7" surface casing cemented with 6 sacks cement. - to Surface.

Set 767' of 2 7/8" 8 round upset threaded and coupled tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Seating nipple set at 709'.

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Second</u>
714		30
715		24
716		25
717		26
718		28
719		30
720		27
721		24
722		31
723		33
724		31
725		25
726		24
727		23
728		22
729		23
730		28
731		22
732		25
733		22

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232494

Invoice Date: 12/22/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

ROBERTS KA-1
22512
SW 11-14-22 JO
12/17/2009
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	104.00	9.2500	962.00
1118B	PREMIUM GEL / BENTONITE	197.00	.1600	31.52
1111	GRANULATED SALT (50 #)	293.00	.3100	90.83
1110A	KOL SEAL (50# BAG)	585.00	.3900	228.15
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
1143	SILT SUSPENDER SS-630, ES	.50	36.0000	18.00
1401	HE 100 POLYMER	.50	44.4200	22.21

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	.00	.19	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1374.71	Freight:	.00	Tax:	87.98	AR	3014.19
Labor:	.00	Misc:	.00	Total:	3014.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22512
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/17/09	2355	Roberts # KA 1	SW 11	14	22	JO
CUSTOMER DE Exploration						
MAILING ADDRESS P.O. Box						
CITY Wellsville		STATE KS	ZIP CODE 66092			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Ken		
369	Chuck		
503	Jason		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 780' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 770' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 BPM 280lb
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 1/2 Gal ESA-41 (scoop) + 1/2 Gal HE-100 Polymer Flush. Circulate for 1 hr to condition hole from pit. Mix + Pump 117 SKS 50/50 Por Mix Cement 290 Gal 5% Salt 5" Kol Seal per sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 4.5 BBL Fresh water. Pressure to 800 PSI. Release pressure to set float valve. Shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	30 mi	MILEAGE Pump Truck		103 ⁵⁰
5402	770'	Casing Footage		N/C
5407	Minimum	Ton Miles.		296 ⁰⁰
5502c	3hrs	80 BBL Vac Truck		282 ⁰⁰
7124	104 SKS	50/50 Por Mix Cement		962 ⁰⁰
1115B	197#	Premium Gel		31 ⁵²
1111	293#	Granulated Salt		90 ⁸³
1110A	585#	Kol Seal		228 ¹⁵
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
1143	1/2 Gal	ESA-41		18 ⁰⁰
1401	1/2 Gal	HE-100 Polymer		22 ²¹
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JUN 21 2010		WD # 232494		
CONSERVATION DIVISION WICHITA, KS			6.4%	SALES TAX
				ESTIMATED TOTAL
				87 ²⁸
				3014 ¹⁹

Ravin 3737

AUTHORIZATION No Company Repon Site TITLE _____ DATE _____