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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 33631

Name: ConocoPhillips

Address 1: 25760 West 343rd street

Address 2:

City: Paola State: KS Zip: 66071 +

Contact Person: Joe Garrison

Phone: (913-) 285-2455

CONTRACTOR: License # KS791 (KDHE Lic. WW)

Name: Giles Drilling

Wellsite Geologist: N/A

Purchaser: N/A

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☒ Cathodic ☐ Other (Core, Expl., etc.): AC grounding

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ ENHR Permit #:☐ GSW Permit #:

API No. 15 - 015-23817-00-00

Spot Description:

SW NW NE Sec. 28 Twp. 28 S. R. 3 ☒ East ☐ West625 Feet from ☒ North / ☐ South Line of Section2,600 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Butler

Lease Name: N/A Well #: MP125-AC2

Field Name: Standish Pipe Line

Producing Formation: N/A

Elevation: Ground: 1280' Kelly Bushing: N/A

Total Depth: 180' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 20' 10" SDR 26 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: Four feet below Surface

feet depth to: 180' or TD w/ average 200 sax per hole sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used: Drilled with Air-Water minimal

Location of fluid disposal if hauled offsite:

Operator Name: D & P Tank Service-Water hauled back to Ponca City OK.

Lease Name: License #: Permit # 9268

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title:

Date: 6-4-10

KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: Dlg

Date: 6/24/10

Operator Name: ConocoPhillips Lease Name: N/A Well #: MP125-AC2
 Sec. 28 Twp. 28 S. R. 3 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface-ground water	17"	10"	SDR 26	34'	Conducrete		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	180'	Conducrete	Avg. 200 sacks per hole	Hole is for AC mitigation. Hole completely filled with conducrete from top to bottom

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

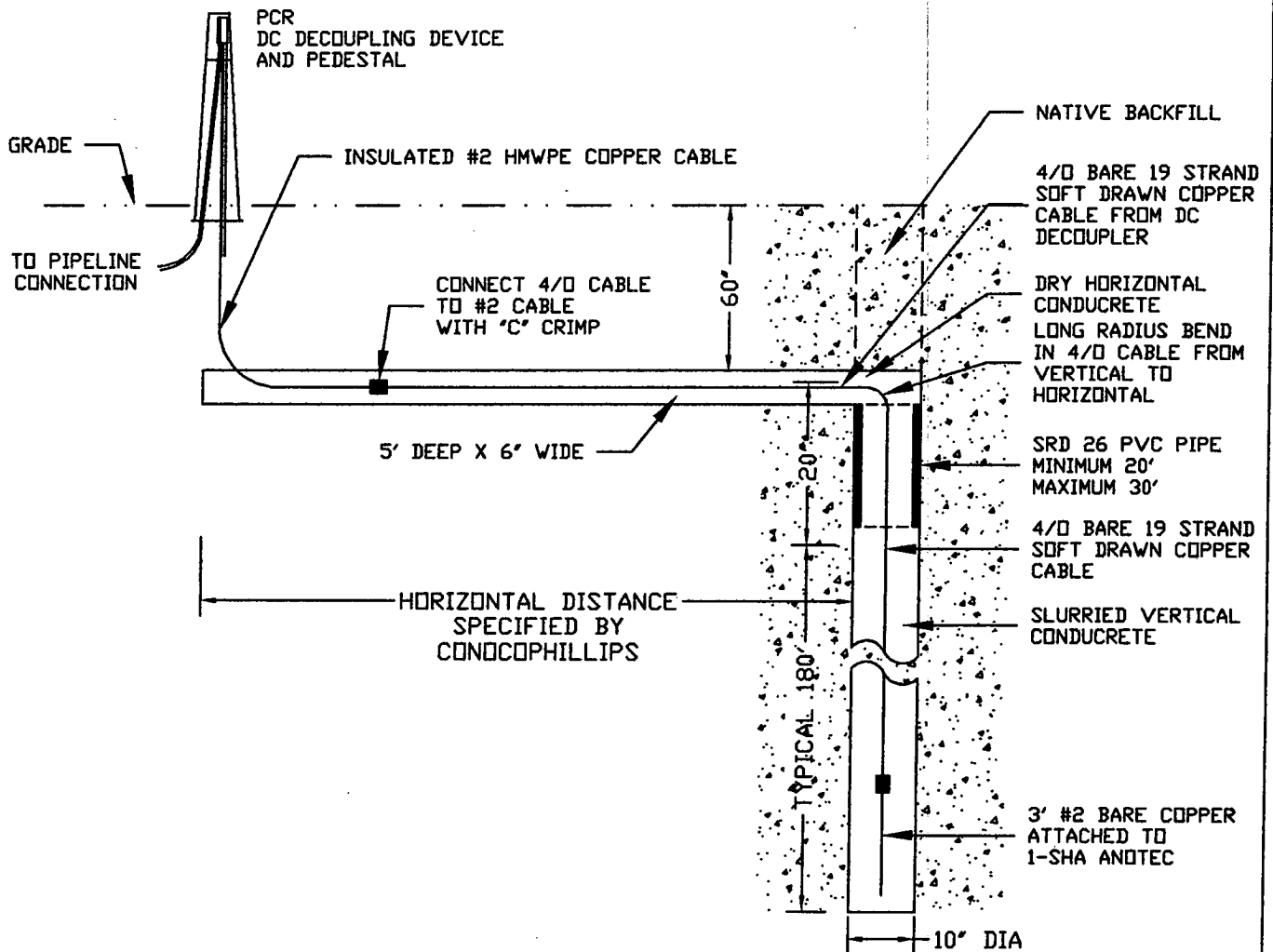
DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☐ Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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INSTALLATION PROCEDURES:

1. DRILL HOLE TO DESIGNED DEPTH AND DIAMETER.
2. PLACE WEIGHTED, 4/0 BARE 19 STRAND SOFT DRAWN COPPER CABLE IN CENTER OF HOLE LEAVING A MINIMUM OF 10' OF CABLE EXTENDING OUT OF THE TOP OF THE HOLE FOR CONNECTION TO HORIZONTAL CABLE.
3. MIX CONDUCRETE INTO A SLURRY AT A RATIO OF 4.2 US GALLONS OF WATER TO EACH 55 POUND BAG OF CONDUCRETE.
4. PUMP SLURRED CONDUCRETE INTO THE HOLE FROM THE BOTTOM OF THE HOLE TO THE TOP OF THE PVC PIPE USING A TREMMY TUBE OR EQUIVALENT.
5. APPROXIMATELY 200 55# BAGS OF CONDUCRETE.
6. CASING INSTALLED IN 17" DIAMETER HOLE WITH CONDUCRETE INSIDE AND OUTSIDE THE CASING.

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MESA

INSTALLATION DETAIL
ENHANCED VERTICAL AC MITIGATION
WICHITA KANSAS

DRAWN BY	TLN	SCALE	NONE	JOB NO.		
CHECKED BY	CPPL	CLIENT	CONDCOPHILLIPS			
PROJECT NO.						
DATE ISSUED		DRAWING NO.				
DATE INSTALLED		CPPL-02440-0				0

REVISION NUMBER	DRAWN BY	DATE REVISED	CHECKED BY	PROJECT ENGINEER	APPROVED BY