

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33753  
Name: Lockard Petroleum, Inc  
Address 1: 806 Melanae Ct.  
Address 2: \_\_\_\_\_  
City: Liberty State: MO Zip: 64068 + \_\_\_\_\_  
Contact Person: Gale Schroeder  
Phone: ( 620 ) 437-6435  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling, Inc  
Wellsite Geologist: William D. Stout  
Purchaser: Maclaskey Crude Oil Purchasing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>11-30-09</u>                   | <u>12-04-09</u> | <u>12-24-09</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 073-24127-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW Sec. 5 Twp. 24 S. R. 12  East  West  
2,310 Feet from  North /  South Line of Section  
3,100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Greenwood  
Lease Name: J J Morris Well #: 12  
Field Name: Seeley-Wick  
Producing Formation: Cattleman, Mississippian  
Elevation: Ground: 1080 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1835 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1832  
feet depth to: Surface w/ 215 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale J. Schroeder  
Title: Agent Date: 6-07-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 6/23/10

Operator Name: Lockard Petroleum, Inc Lease Name: J J Morris Well #: 12  
 Sec. 5 Twp. 24 S. R. 12  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

| Name           | Top  | Datum |
|----------------|------|-------|
| Cattleman Sand | 1586 | -520  |
| Mississippian  | 1779 | -713  |
| RTD            | 1835 | -769  |

List All E. Logs Run:  
**Gamma/Neutron**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25             | 8.625                     | 24#               | 40'           | Class A        | 20           |                            |
| Long String   | 6.75              | 4.50                      | 10.5#             | 1832          | 60/40 Thickset | 215          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)                        | Depth |
|----------------|---|--|-------|
| 2              | 1599-1612   | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><br>JUN 21 2010<br><br>CONSERVATION DIVISION<br>WICHITA, KS |       |
| 2              | 1798-1802   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |                    |  |   |
|--|--------------------|--|---|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>1790</u> Packer At:     |                    | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |   |
| Date of First, Resumed Production, SWD or ENHR.<br><u>12-24-2009</u> |                    | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |   |
| Estimated Production Per 24 Hours                                    | Oil Bbls. <u>4</u> | Gas Mcf <u>55</u>  | Water Bbls. <u>55</u> Gas-Oil Ratio <u>39.0</u> Gravity <u>39.0</u> |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br>(Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|--|--|--|

INVOICE #: 20502  
 COMPANY Lockard Petroleum  
 ADDRESS: 806 Melanie Ct  
 Liberty, MO 64068

DATE: 12/7/2009  
 LEASE: Morris  
 COUNTY: GW  
 WELL: 12  
 API #: 15-073-24127

ORDERED BY: Gayle

| SERVICE                   | RATE                    | UNITS |             |
|---------------------------|-------------------------|-------|-------------|
| Location Pit Charge       |                         | 1     | N/A         |
| Set Surface Csg.          | \$250.00 Per Hr.        | 4     | N/C         |
| Cement Surface/W.O.C.     | \$250.00 Per Hr         | 8     | N/C         |
| Drilling Charge           | \$10.00 Per Ft          | 1834' | \$18,340.00 |
| Circulating               | \$250.00 Per Hr         | 4     | N/C         |
| Drill Stem Test           | \$250.00 Per Hr         |       | N/C         |
| Logging                   | \$250.00 Per Hr         |       | N/C         |
| Core Samples              | %500.00 Per Run         |       | N/C         |
| Water Hauling             | \$40.00 Per Hr          |       | N/C         |
| Bit Charge (Lime W/O)     | Cost + 10%              |       | N/C         |
| Drill Stem Lost           | \$28.00 Per Ft          |       | N/C         |
| Trucking                  | \$40. per hr + \$1./ mi |       | N/C         |
| Roustabout                | \$23.00 Per Man Hr      |       | N/C         |
| Running Casing            | \$250.00 Per Hr         |       | \$500.00    |
| Rigging Up                | \$250.00 Per Hr         | 1     | N/C         |
| Rigging Down              | \$250.00 Per Hr         | 1     | N/C         |
| Other                     |                         |       |             |
| Fuel Assess.              |                         |       |             |
| Move Rig                  |                         |       |             |
| <b>Material Provided:</b> |                         |       |             |
| Cement                    | \$8.00 Per Sx           | 20    | \$120.00    |
| Sample Bags               | \$28.00 Per Box         |       | \$28.00     |

TOTAL AMOUNT

\$18,988.00

REMIT TO: **RIG 6 DRILLING, INC**  
**PO BOX 227**  
**IOLA, KS 66749**

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JUN 21 2010

**THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!**

CONSERVATION DIVISION  
 WICHITA, KS

COMPANY Lockard Petroleum  
ADDRESS: 806 Melanie Ct.  
Liberty, MO 64068

LEASE: Morris  
COUNTY: Greenwood  
LOCATION 2310 fsl/3100fel  
5/24/2012

COMMENCED: #####  
COMPLETED: 12/4/2009  
WELL #: 12  
API#: 15-072-24127  
STATUS: Oil Well  
TOTAL DEPTH: 1834'-6 3/4"  
CASING: 40'-8 5/8" cmt w/ 20 sx  
1832'-4 1/2" csg Consol Cmt

DRILLER'S LOG

|      |                |         |                   |
|------|----------------|---------|-------------------|
|      |                | 1508 Sh |                   |
|      |                | 1510 LS |                   |
| 4    | soil & clay    | 1598    | Sh                |
| 18   | Sh (Shale)     | 1626    | Sa (GOOD ODOR)    |
| 22   | Limestone (Ls) | 1682    | Sh                |
| 49   | Sg             | 1700    | Ls                |
| 59   | Ls             | 1755    | Sh                |
| 121  | Sh             | 1756    | Sh (blk)          |
| 153  | Ls w/ sh brks  | 1760    | Sh                |
| 286  | Sh w/ ls strks | 1762    | Co                |
| 338  | LS w/ shs trks | 1772    | Sh                |
| 605  | Sh             | 1773    | LS                |
| 631  | Ls w/ sa ls    | 1775    | ls Sa (good odor) |
| 684  | Sh             | 1797    | Ls                |
| 763  | Ls             | 1807    | Sa LS (GOOD ODOR) |
| 775  | SA Sh          | 1809    | Sa LS             |
| 814  | Ls             | 1834    | LS T.D.           |
| 922  | Sh             |         |                   |
| 921  | LS             |         |                   |
| 941  | Sh             |         |                   |
| 960  | LS             |         |                   |
| 980  | Sh             |         |                   |
| 1135 | LS w/ sh brks  |         |                   |
| 1261 | Sh             |         |                   |
| 1296 | LS             |         |                   |
| 1352 | Sh             |         |                   |
| 1429 | LS w/ sh brks  |         |                   |

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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER 23829  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8878

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                   | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|------------------------|------------|--------------------|---------|----------|---------|--------|
| 12-4-09                | 4922       | J. S. Morris #12   |         |          |         | GW     |
| CUSTOMER               |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| Lockard Petroleum Inc. |            |                    | 520     | Shannon  |         |        |
| MAILING ADDRESS        |            |                    | 515     | Chris    |         |        |
| 806 Monroe Ct          |            |                    | 429     | John     |         |        |
| CITY                   | STATE      | ZIP CODE           | 437     | Jim      |         |        |
| Liberty                | MO         | 64062              |         |          |         |        |

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1234' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1832' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5-13.6" SLURRY VOL \_\_\_\_\_ WATER gal/lak 20.8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22 1/4 BW DISPLACEMENT PSI 800" PSI 1700" bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ rotating head. Break circulation  
w/ 5 Bbl fresh water. Pump in 80 gal metasilicate pre-flush, 5 Bbl water spacer  
Mixed 135 sac 60/40 cement w/ 670 gal 1/4" flacke @ 12.8" w/gal.  
Tail in w/ 80 sac thickest cement w/ 5" Kalsol @ 12.8" w/gal. Washout  
pump + lines shut down, release plug. Displace w/ 22 1/4 Bbl fresh water. Final  
pump pressure 200 PSI. bump plug to 1700 PSI. wait 2 minutes, release pressure.  
float held. Good cement return to surface = 12 Bbl slurry to pit. Job complete.  
Rig down Note: rotated casing while cementing to displacing plug

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 870.00          | 870.00  |
| 5402         | 20                | MILEAGE                            | 3.45            | 69.00   |
| 1131         | 135 sac           | 60/40 cement                       | 10.70           | 1444.50 |
| 118A         | 200"              | 670 gal lead cement                | .16             | 112.00  |
| 1107         | 35"               | 1/4" flacke @ 12.8"                | 1.97            | 68.95   |
| 118A         | 80 sac            | thickest cement                    | 16.00           | 1280.00 |
| 110A         | 400"              | 5" Kalsol @ 12.8"                  | .39             | 151.00  |
| 111A         | 50"               | metasilicate pre-flush             | 1.70            | 85.00   |
| 5407         | 10.0              | tax mileage bulk trc               | 29.60           | 296.00  |
| 5502C        | 3 hrs             | 80 Bbl water 70%                   | 94.00           | 282.00  |
| 1123         | 3000 gals         | city water                         | 14.00/1000      | 42.00   |
| 4129         | 4                 | 4 1/2" controllers                 | 38.00           | 152.00  |
| 4156         | 1                 | 4 1/2" EV float shoe               | 214.00          | 214.00  |
| 4444         | 1                 | 4 1/2" deep rubber plug            | 43.00           | 43.00   |
| 5611         | 1                 | rental on rotating head            | 94.00           | 94.00   |
|              |                   |                                    | Subtotal        | 5208.45 |
|              |                   |                                    | SALES TAX       | 201.00  |
|              |                   |                                    | ESTIMATED TOTAL | 5409.45 |

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CONSERVATION DIVISION  
WICHITA, KS

030013  
TITLE Co. ltr

Revin 3737

AUTHORIZATION Witnessed by Gek

DATE \_\_\_\_\_