

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6931  
Name: Bowman Oil Company  
Address 1: 805 Codell Road  
Address 2: \_\_\_\_\_  
City: Codell State: Kansas Zip: 67663 + \_\_\_\_\_  
Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: ( 785 ) 434-2286 M-F

CONTRACTOR: License # 33575  
Name: W W Drilling, LLC  
Wellsite Geologist: Mike Davignon

Purchaser: Coffeyville Resources, LLC  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
April 1, 2010 April 5, 2010 April 29, 2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23857-0000  
Spot Description: NW/4 of S5-T7S-R20W  
SE NE NW Sec. 5 Twp. 7 S. R. 20  East  West  
970 Feet from  North /  South Line of Section  
2257 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks County, Kansas  
Lease Name: R.A. Benoit Well #: 1  
Field Name: Unknown

Producing Formation: Kansas City and Arbuckle  
Elevation: Ground: 2225' Kelly Bushing: 2230'  
Total Depth: 3710' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1832' (Port Collar) \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: Surface  
feet depth to: 1832' w/ 160 sacks \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: 40 bbls  
Dewatering method used: Water was Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Bowman Oil Company  
Lease Name: Dean LeSage D #1 License No.: 6931  
Quarter NE Sec. 6 Twp. 7 S. R. 20  East  West  
County: Rooks County, Kansas Docket No.: #D-30,152

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie J. Austin  
Title: Agent for Bowman Oil Company Date: June 15, 2010  
Subscribed and sworn to before me this 15<sup>th</sup> day of June  
20 10  
Notary Public: Jackie J. Langholz  
Date Commission Expires: 2-24-2013

NOTARY PUBLIC - State of Kansas  
Jackie J. Langholz  
My Appt. Expires: 2-24-2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution Alt 2 - Dlg - 6/23/10

Operator Name: Bowman Oil Company Lease Name: R.A. Benoit Well #: 1  
 Sec. 5 Twp. 7 S. R. 20  East  West County: Rooks County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1815'	- 415
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3206'	- 976
List All E. Logs Run:		Heebner	3410'	- 1180
Dual Compensated Porosity Log		Lansing	3446'	- 1216
Dual Induction Log		Base of Kansas City	3638'	- 1408
Microresistivity Log		Arbuckle	3676'	- 1446
Computer Process Interpretation		RTD	3710'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	Class A	150 sacks	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14# R-3	3696'	Standard EA-2	150 sacks	CFR-1, FloSeal, CalSeal, Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1832'	SMD (Midcon II)	160 sacks	FloSeal, 15 sacks Gel, 2 sacks Sand

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	16	3365' - 3369'	RECEIVED KANSAS CORPORATION COMMISSION	Perfs 150 sacks Standard 2% CC	
11	3447' - 3452'	JUN 21 2010	1500 gals. 15% Mud Acid-displace with lease water	3365'-3369'	
1 shot each	3627', 3505', & 3487'	CONSERVATION DIVISION WICHITA, KS	1500 gals. 15% Mud Acid-perf balls-flush with lease water	3598', 3608', 3627'	
6	3598'		1000 gals. 15 % Mud Acid-flush with lease water	3504', 3486'	
3	3608'		1500 gals. 15% Mud Acid-perf balls-flush with lease water	3446'-3450'	
TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3647'</u> Packer At: <u>None</u>			Liner Run: <u>Treat all Perfs via Tubing + Packer</u> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. <u>May 19, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>39.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 036394

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>4-2-10</u>	SEC. <u>5</u>	TWP. <u>7S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:15 AM</u>
<u>R-A</u>	WELL# <u>1</u>	LOCATION <u>Daman 6 North Tohassin</u>			COUNTY <u>Rock</u>	STATE <u>KS</u>	
LEASE <u>Beneit</u>	OLD OR <u>NEW</u> (Circle one)		RD <u>1 East 1 North 1 West 5 1/2</u>				

CONTRACTOR W-W Drilling Rig 10 OWNER Bowman oil company  
TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221  
CASING SIZE 8 3/8 DEPTH 221  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG. 15  
PERFS.  
DISPLACEMENT 13 BBLs

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne - D  
# 417 HELPER Matt - D  
BULK TRUCK  
# 260 DRIVER Bob - R  
BULK TRUCK  
# DRIVER

**REMARKS:**

Pipe on Bottom Break circulation  
with Rig mud shut down  
hook up to cement line  
Mix 150sx class A 3% cc 2% gel  
Displace 13 BBLs + ch water  
Cement did circulation  
wash up Rig Down

CEMENT  
AMOUNT ORDERED 150 sx class A  
3% cc 2% gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>53.50</u>	<u>257.50</u>
ASC		@		

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JUN 21 2010

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/56/mile</u>			<u>337.50</u>

TOTAL 2899.50

**SERVICE**

DEPTH OF JOB!	<u>221</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1306.00

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		

CHARGE TO: Bowman oil company  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment



CHARGE TO: Bonjour Oil Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 27410  
 PAGE 1 OF 2

SERVICE/LOCATIONS  
 1. Hays, KS  
 2. Ness City, KS  
 3.  
 4.

WELL/PROJECT NO. # 1  
 LEASE Benoit  
 COUNTY/PARISH Rooks  
 STATE KS  
 CITY  
 DATE 4-5-10  
 OWNER

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR W/W  
 RIG NAME/NO.  
 SHIPPED VIA CT  
 DELIVERED TO N/Dawson, KS  
 ORDER NO.

WELL TYPE oil  
 WELL CATEGORY infield  
 JOB PURPOSE Cont. Longstring  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100	mi			5.00	300.00
578		1			Pump Charge	1	ea	3209	ft.	1400.00	1400.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gpm			1.00	500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centrolines	6	ea	5 1/2	in	55.00	330.00
403		1			Cement Baskets	3	ea	5 1/2	in	200.00	600.00
404		1			Port Collar	1	ea	5 1/2	in	1900.00	1900.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	225.00	225.00
407		1			Insert Float Shoe w/ Auto Bell	1	ea	5 1/2	in	275.00	275.00

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 JUN 21 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Bill Brown by D.L.  
 DATE SIGNED 4-5-10 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1 PAGE TOTAL	5650.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	3158.42
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8808.42
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	3.39 9.2
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9148.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Alan L...

APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17476

CUSTOMER *Brown Oil Co* WELL #1 *Benoit* DATE *7-5-10* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	152	Sks	14	10	12.00	1820.00
276		2				Flocclo	38	Lbs			1.50	57.00
283		2				Salt	75	Lbs			1.5	112.50
284		2				Calceal	70	Lbs	7	5	3.00	210.00
285		2				CFR-1	71	Lbs			4.00	284.00
581		2				SERVICE CHARGE <i>Cement</i>					1.50	225.00
582	583	2				MILEAGE CHARGE					1.00	469.92
						TOTAL WEIGHT	156	604	Lbs			
						LOADED MILES			60			
						TON MILES						469.92

CONTINUATION TOTAL 3158.42

JOB LOG

SWIFT Services, Inc.

DATE 4-5-10 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Benson Oil Co.		#1		Benoit		Cement Logging		17476	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		AD-3710	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1800					14#/ft.	5 1/2		DN location w/ F/E - Rig changing over to Ann 5 1/2 - 14#/ft Casing to 3709'
	1840								Start Casing Insert Float Valve / Auto Seal Later Draw Bottle - 55 42.30'
									Cent - 3-5-8-10-12-45 Baskets 2- 15- 46 P.C 46 Collar @ 1835'
									Drop ball 5 sts out Tag bottom - Level Collar - 12' up in Device
	2010								Start cir casing
	2015								Fin cir casing
			7 1/2						Plug RT - 30 SKS FA-2 cent
	2055	5	12				200		Pump 500 gnl Mud flush
		6	32				250		Pump 30 BBL KCL flush
		4 1/2					300		Start 120 SKS FA-2 cent down hole
			30				var		Fin cent
									Wash out Pump & Lines
	2125	8					300		Drop L.D. Plug - Start Displ.
		6 1/2					700		slow rate / caught cent
	2145	4 1/2	89 1/2				500 1500		Plug down - Hold - Release to Hold.
	2145								Job complete
	2200								Wash up & Break up

*Thanks*  
*Don, Doug & Jason Fox*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 21 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



CHARGE TO: Brownman Oil Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
1748E

PAGE 1 OF 1

SERVICE LOCATIONS:  
 1. Hays, KS  
 2. Ness City, KS  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. #1  
 LEASE Benoit  
 COUNTY/PARISH Rooks  
 STATE KS  
 CITY  
 DATE 4-19-10  
 OWNER

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR  
 RIG NAME/NO.  
 SHIPPED VIA CT  
 DELIVERED TO N/Dancer, KS  
 ORDER NO.

WELL TYPE Oil  
 WELL CATEGORY Wildcat  
 JOB PURPOSE Squeeze Packer  
 WELL PERMIT NO.  
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # <u>104</u>			<u>50 mi</u>		<u>500</u>	<u>250.00</u>
578		1			<u>Pump Charge - Deep Squeeze</u>			<u>1000</u>	<u>356.5 ft</u>	<u>1400.00</u>	<u>1400.00</u>
290		1			<u>D-AID</u>			<u>2 gal</u>		<u>35.00</u>	<u>70.00</u>
325		2			<u>Standard Cement</u>			<u>150 SKS</u>	<u>14100 lbs</u>	<u>12.00</u>	<u>1800.00</u>
278		2			<u>Calcium Chloride</u>			<u>3 SKS</u>	<u>240 lbs</u>	<u>35.00</u>	<u>105.00</u>
581		2			<u>Service Charge</u>			<u>300 SKS</u>		<u>1.50</u>	<u>450.00</u>
583		2			<u>Damage</u>			<u>717 Tm</u>	<u>28680 lbs</u>	<u>1.00</u>	<u>717.00</u>

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 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Bill Brownman by D.L.  
 DATE SIGNED 4-19-10 TIME SIGNED 12:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>1792.00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Rooks TAX 15.3%</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<u>104.00</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <u>4896.00</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-19-10 PAGE NO. 1

CUSTOMER *Benson Oil Co.* WELL NO. #1 LEASE *BENNET* JOB TYPE *Squeeze Job* TICKET NO. 17486

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							In location - Set up Tubs.
	1015		54				500	Perk to squeeze - 3365-169
		1 1/2	10			200	✓	PKR @ 3210' - Load Ann to 500#
		1 1/2	6			250	✓	Fin rate - salt water
		1 1/2	10			500	✓	Fresh H <sub>2</sub> O Ahead
			30			500	✓	Start Stumland out - 20% C.C.
						1200	✓	At max Press - 150 SKS mixed
						500	✓	Close in - Wash up Tubs
			1 1/2			700	✓	Start Displ. 1 1/2 BBL in
						1000	✓	@ max psi - 50 SKS in formation
						Holdings	✓	Release to Reo-out Tubs
		1/4					1400	Reo-out Tubs
		1/2	4				1000	
		1	8				800	- Bring Tubs down
		1 1/2	10				400	Continue Reo-out
			30				200	Cont Reo-out - of Close
								RS pull 5 JTs
								Close in 500#
								Job Complete
								150 SKS used
	12:30							<i>Thompson</i> Dan, Henry, J. P.





CHARGE TO: Bowman Oil Co.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
17488

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #1 LEASE Bessit COUNTY/PARISH Rooks STATE Ks CITY \_\_\_\_\_ DATE 4-28-10 OWNER SO.M.C.

TICKET TYPE  SERVICE  SALES CONTRACTOR Co Tools RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA 2/T DELIVERED TO Location ORDER NO. \_\_\_\_\_

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Part Collar WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	50	mi			5.00	250.00
576D		1			Pump Charge (Part Collar)	1	ea	1810		1100.00	1100.00
290		1			D-Air	2	gal			35.00	70.00
330		2			SMD Cement	160	skts			15.00	2400.00
276		2			Flocele	50	#			1.50	75.00
581		2			Cement Service Charge	225	skts			1.50	337.50
583		2			Drayage	530	TMA			1.00	530.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 4-28-10 TIME SIGNED: 1620

A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				476.2	
WE UNDERSTOOD AND MET YOUR NEEDS?				<del>488.2</del>	50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4897.39

Rooks TAX 5.3% 134.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Mike Kozhe APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-28-10 PAGE NO. 1

CUSTOMER *Bowman Oil Co* WELL NO. *#1* LEASE *Beneit* JOB TYPE *Part Collar* TICKET NO. *17466*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							on loc setup Trk
								2 7/8" x 5 1/2" P.C. @ 1810'
							1000	Test RBP + Csg to 1000 Psi
	1200	3	0			150		Turn hole over Hole clean
	1115		25					Spr 26ks sand w/ 7 bbl water
								wait on cement
	1205							Open P.C.
	1240							Take in rate no blow wait on gel
	1435	4	0			500		start gel 15 sks
		4	32			500		circ. established
		4.5	50/0			500		start Cement, 160 sks SMD
		4.5	75			600		raise weight / circ. cement
		4.5	80/0			600		End Cement / start Displacement
	1505		6					Cement Displaced
								close P.C.
	1510							Test Csg to 1000 Psi
								run 4jts
	1525	3	0					reverse clean
	1530		15					Hole Clean
								run down to RBP
	1600	3	0					circ sand off RBP
	1610		25					Hole Clean
								160 sks SMD circ 20 sks top it 15 sks gel 2 sks sand } Theirs
								Thank you Nick, Jason F & Jason P.