

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33263
Name: The Bill Bowman Oil Company
Address 1: 2640 W Road
Address 2: _____
City: Natoma State: Kansas Zip: 67651 + _____
Contact Person: William "Bill" Bowman
Phone: (785) 259-1297 or 785-885-4830
CONTRACTOR: License # 33575
Name: W W Drilling, LLC
Wellsite Geologist: Kevin Bailey
Purchaser: N/A (Dry Hole)
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
May 22, 2010 May 27, 2010 May 27, 2010
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

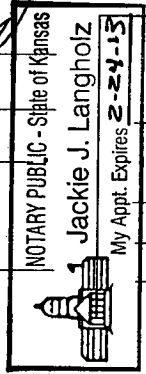
API No. 15 - 109-20911-0000
Spot Description: NE/4 of S21-T12S-R32W
E/2 NW NE NE Sec. 21 Twp. 12 S. R. 32 East West
330 Feet from North / South Line of Section
800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan County, Kansas
Lease Name: Younkin Well #: #1
Field Name: Wildcat
Producing Formation: Target Mississippian
Elevation: Ground: 2983' Kelly Bushing: 2988'
Total Depth: 2463' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 212.25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A (Well was plugged) Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: N/A w/ N/A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 0 bbls
Dewatering method used: Water was Hauled
Location of fluid disposal if hauled offsite:
Operator Name: N/A No Waste to be transferred
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William A. Bowman
Title: Owner Date: June 16, 2010
Subscribed and sworn to before me this 16th day of June
20 10
Notary Public: Jackie J. Langholz
Date Commission Expires: 2-24-2013



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 21 2010
CONSERVATION DIVISION
WICHITA, KS

PA-Dlg-6/23/10

Operator Name: The Bill Bowman Oil Company Lease Name: Younkin Well #: #1
 Sec. 21 Twp. 12 S. R. 32 East West County: Logan County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Hole was Lost @ 2463' Lost Circulation
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23# R-3	212.25'	Common	165 sacks	3% CC, 2% Gel
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2463'	Common	150 sacks	3% CC *Cement used to Plug Lost Circulation
	2436'	75 Common, 180 60/40 Poz	255 sacks	75 sacks-3% CC & 300#sHulls / 180 sacks 4% Gel & 1/4#Flo Seal for Plugging

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
None	N/A	N/A		N/A
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TUBING RECORD:		Size: <u>None-Well was Dry Hole</u>	Set At: <u>Plugged well</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC.

338855

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Dakley

DATE <i>5/22/10</i>	SEC. <i>21</i>	TWP. <i>12</i>	RANGE <i>32</i>	CALLED OUT	ON LOCATION <i>9:30pm</i>	JOB START <i>11:00pm</i>	JOB FINISH <i>11:30pm</i>
LEASE <i>Yunkin</i>	WELL.# <i>#1</i>	LOCATION <i>Dakley 95 W IN</i>	COUNTY <i>Logan</i>	STATE <i>Ks</i>			
OLD OR NEW (Circle one) <i>NEW</i>			<i>NEW WTR</i>				

CONTRACTOR *W W 4*

TYPE OF JOB *Sur Face*

HOLE SIZE *12 1/4* T.D. *219'*

CASING SIZE *8 7/8* DEPTH *219'*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *12.99 ABL HD*

OWNER *Sam*

CEMENT

AMOUNT ORDERED *165 SKs Com*

3070 CC 270 gel

COMMON	<i>165</i>	@ <i>15.45</i>	<i>2549.25</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>20.00</i>	<i>62.40</i>
CHLORIDE	<i>6</i>	@ <i>58.00</i>	<i>349.20</i>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

394 DRIVER *Jerry*

BULK TRUCK

DRIVER

HANDLING	<i>174 SKs</i>	@ <i>2.40</i>	<i>417.60</i>
MILEAGE	<i>10 SK/mile - minimum</i>		<i>312.00</i>
TOTAL			<i>3690.95</i>

REMARKS:

Cement did circulate

*Thank you
Alan, Wayne, Jerry*

CHARGE TO: *Bowman*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>1018.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>10 miles</i>	@ <i>7.00</i>	<i>70.00</i>
MANIFOLD		@	

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JUN 21 2010

TOTAL *1088.00*

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

	@		
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ALLIED CEMENTING CO., LLC. 039259

ADDRESS TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>5-25-10</u>	SEC <u>21</u>	TWP <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>4:00 pm</u>	JOB START <u>9:30 am</u>	JOB FINISH <u>10:00 am</u>
LEASE <u>Yountier</u>	WELL# <u>#1</u>	LOCATION <u>Oakley 95-1w-12nw1/4</u>		COUNTY <u>HOSAN</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>W-W #4</u>	OWNER
TYPE OF JOB <u>Plug back</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>2463'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2463'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>30.9 Bbls</u>	

COMMON	<u>150</u>	@	<u>15 45</u>	<u>2317 50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>6</u>	@	<u>58 20</u>	<u>349 20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>156</u>	@	<u>2 40</u>	<u>374 40</u>
MILEAGE	<u>10.75 km x mile</u>			<u>312 00</u>
	<u>minimum</u>			
TOTAL				<u>3353 10</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>431</u>	HELPER <u>Kelly</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>DANN</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Drill pipe @ 2463' balance
plus of 75 sks com 390cc
displace 30.7 Bbls mud
Pull Drill pipe with 3 hrs
TAS plus (40') Drill pipe @
2400' spot 75 sks com 390cc
displace 30 Bbls mud
Job complete @ 10:00 pm
Thanks Fuzzy

SERVICE

DEPTH OF JOB	<u>2463'</u>
PUMP TRUCK CHARGE	<u>1017 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>10</u> @ <u>7 00</u> <u>70 00</u>
MANIFOLD	@
	@
	@

CHARGE TO: Bowman Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

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JUN 21 2010

TOTAL 1087 00

CONSERVATION DIVISION
WICHITA, KS **PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

	@	
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	@	
	@	
	@	

ALLIED CEMENTING CO., LLC. 043622

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-26-10</u>	SEC <u>21</u>	TWP. <u>12S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>YOUNKIN</u>	WELL # <u>1</u>	LOCATION <u>OAKLEY 9S-1W-1N-W IN</u>			COUNTY <u>LOGAN</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>W+W DRUG RIG #4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>2436'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2136'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
AMOUNT ORDERED 75 SKS COM 3% CC
180 SKS 60/40 POZ 4% GEL 1/4" FLO-SEAL

COMMON	<u>183 SKS</u>	@ <u>15 45</u>	<u>2827 35</u>
POZMIX	<u>72 SKS</u>	@ <u>8 00</u>	<u>576 00</u>
GEL	<u>6 SKS</u>	@ <u>20 80</u>	<u>124 80</u>
CHLORIDE	<u>3 SKS</u>	@ <u>58 20</u>	<u>174 60</u>
ASC		@	

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>347</u>	DRIVER <u>WELL</u>	
BULK TRUCK #	DRIVER	

<u>FLO-SEAL 45"</u>	@ <u>2 50</u>	<u>112 50</u>
	@	
	@	
	@	
	@	
HANDLING <u>264 SKS</u>	@ <u>2 40</u>	<u>633 60</u>
MILEAGE <u>164 PER SK / MILE</u>		<u>312 80</u>
<u>MINIMUM CHARGE</u>		
TOTAL		<u>4760 85</u>

REMARKS:

75 SKS COM 3% CC AT 2136 w/ 300 lbs bulbs
100 SKS AT 1750'
40 SKS AT 275'
10 SKS AT 40'
30 SKS RAT HOLE

THANK YOU

SERVICE

DEPTH OF JOB	<u>2136'</u>	
PUMP TRUCK CHARGE		<u>1017 00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>10 MI</u>	@ <u>7 00</u>	<u>70 00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: BOWMAN OIL, CO.

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1687 00

STREET _____
CITY _____ STATE _____ ZIP _____

JUN 21 2010

CONSERVATION DIVISION
WICHITA, KS **PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment.

@ _____
@ _____
@ _____
@ _____