

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 5-23-93

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 1, 1993 month day year

Spot SE SE NW Sec 7 Twp 11S S, Rg 15W East West

2960 feet from South / West line of Section 2770 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # 5134 Graham-Michaelis Corp. Name: P. O. Box 247 Address: Wichita, KS 67201 Contact Person: Jack L. Yinger Phone: (316) 264-8394

County: Russell Lease Name: Elliott Well #: 6-7 Field Name: Fairport Northwest

CONTRACTOR: License #: Rosencrantz & Bemis Drlg. Name: #6427

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Cedar Hills Nearest lease or unit boundary: 2770'

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary XX UWVO Disposal Wildcat Cable Seismic: # of Holes X Other water supply well

Ground Surface Elevation: 1911 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 50' Depth to bottom of usable water: 750' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe set: 162'

If UWVO: old well information as follows: Operator: Leo J. Drilling Oil Co. Well Name: Albrecht #1 Comp. Date: 6/20/67 Old Total Depth: 3550' API 15-167-20,070

Length of Conductor pipe required: Projected Total Depth: 900' Formation at Total Depth: Cedar Hills Water Source for Drilling Operations: well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

Alt 2 Exception

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/11/93 Signature of Operator or Agent: Jack L. Yinger Title: Vice President

FOR KCC USE: API # 15- 167-20070-00-01 Conductor pipe required None feet Minimum surface pipe required 162' feet per Alt. X(2) Approved by: CB 5-18-93 This authorization expires: 11-18-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1200

RECEIVED STATE CORPORATION COMMISSION

MAY 13 1993

CONSERVATION DIVISION Wichita, Kansas

ok to process as per David Williams CB 5-18-93

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

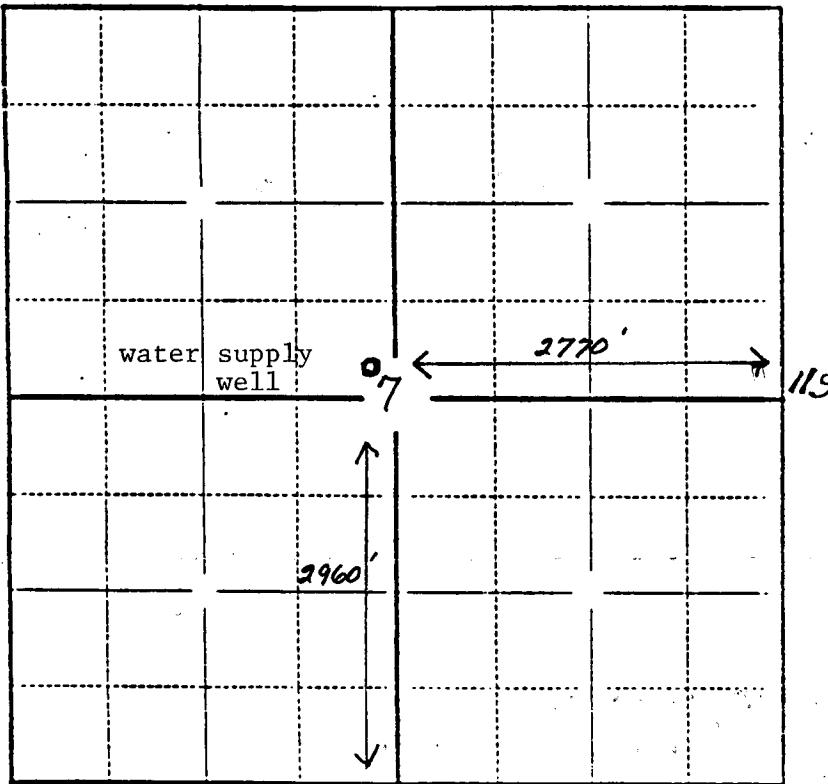
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

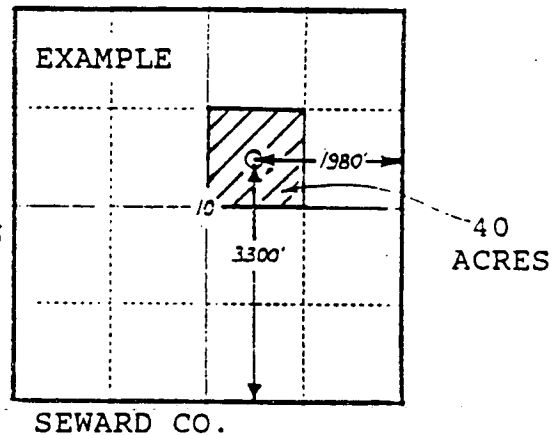
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



15W RUSSELL CO.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15-167-20070-0001

**GRAHAM-  
MICHAELIS  
CORPORATION**

W. A. MICHAELIS, JR.  
PRESIDENT

TELEPHONE  
(316) 264-8394

MAIL ADDRESS  
P. O. BOX 247  
WICHITA, KANSAS  
67201

G-M BUILDING • 211 NORTH BROADWAY • WICHITA, KANSAS 67202

May 12, 1993

State Corporation Commission  
Oil and Gas Conservation Division  
200 Colorado Derby Building  
Wichita, KS 67202

Attn: Intents To Drill Section

Re: Elliott #6-7 Water Supply Well  
(Old Dreiling #1 Albrecht)  
Sec. 7-11S-15W  
Russell County, Kansas

Gentlemen:

We submit herewith Form C-1, Notice of Intention to Drill, for the captioned well. This Intent replaces the one submitted earlier for a water supply well, the Elliott #5-7 WSW, submitted earlier. We moved to this location because of a terrace near the other spot.

Also enclosed is the Closure of Surface Pond form.

We would appreciate your early review of this Intent to avoid delays in scheduled work on this project.

Yours very truly,

GRAHAM-MICHAELIS CORP.

*Jack L. Yinger*

Jack L. Yinger  
Vice President

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attachments

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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION  
Wichita, Kansas

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May 13, 1993

State Corporation Commission  
Oil and Gas Conservation Division  
202 West 1st Street  
Wichita, KS 67202

Attn: Mr. William R. Bryson, Director

Re: Exemption For Surface Casing Requirements  
on old dry hole we propose to re-enter.  
Leo J. Dreiling Oil Co. #1 Albrecht  
SE SE NW Sec. 7-11S-15W  
Russell County, Kansas

Dear Mr. Bryson:

Graham-Michaelis Corp. is in the process of completing a waterflood project in northwest Russell County and need to complete a water supply well to have additional water for our Lansing water injection wells.

We filed an Intent to Re-enter one of Graham-Michaelis Corporation's old dry holes in the area that we plugged in 1983 and the landowner came to us and asked us if it was possible to use another old dry hole in the same 40-acre tract that was drilled in 1967. His reason was that our first choice was located on one of his terraces and the terrace would have to be rebuilt. By using the other dry hole (the old Albrecht #1) we would not interfere with his farming operations. We agreed to do this and filed an Intent to Drill to re-enter the old Dreiling dry hole. Mr. Elliott now owns the land.

Mr. Chris Bean called us regarding our Intent to Drill and said the 162' of surface casing does not meet the minimum 200' of surface casing requirement. This is not in a sensitive groundwater area and Graham-Michaelis Corp. requests an exception to this requirement.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 14 1993

CONSERVATION DIVISION  
Wichita, Kansas

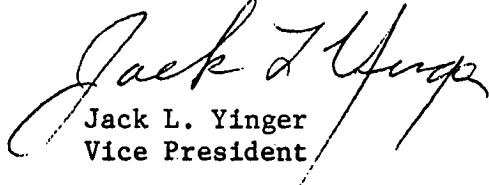
Mr. William R. Bryson  
May 13, 1993 - Page 2

Your consideration of this request will be appreciated.

We also have filed Form DRW 1-100.7 with the Division of Water Resources  
in Topeka.

Yours very truly,

GRAHAM-MICHAELIS CORPORATION



Jack L. Yinger  
Vice President

cc: Mr. Chris Bean, State Corporation Commission  
Mr. D. R. Clark

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STATE CORPORATION COMMISSION  
MAY 14 1993  
CONSERVATION DIVISION  
Wichita, Kansas