

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-167-22,125-0000

ADDRESS P. O. Box 247 COUNTY Russell

Wichita, Kansas 67201 FIELD Fairport Northwest

** CONTACT PERSON Jack L. Yinger PROD. FORMATION -

PHONE (316) 264-8394

PURCHASER LEASE Elliott

ADDRESS WELL NO. 5 - 7

WELL LOCATION Approx. NW SE NW

DRILLING Revlin Drilling, Inc. 1765 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 293 3540 Ft. from East Line of

Russell, Kansas 67665 the (Qtr.) SEC 7 TWP 11 RGE 15 (W).

PLUGGING Revlin Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 293

Russell, Kansas 67665

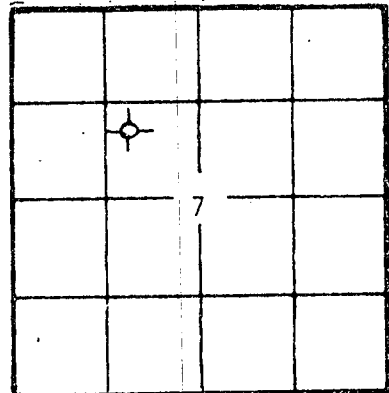
TOTAL DEPTH 3490' PBTD

SPUD DATE 5/21/83 DATE COMPLETED 5/31/83

ELEV: GR 1905 DF KB 1910

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 278' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

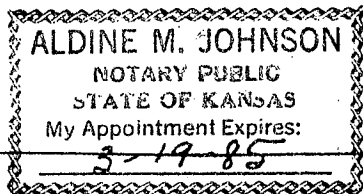
Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June

19 83



Handwritten signature of Aldine M. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-19-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

6-10-83 JUN 17 1983

IN DIVISION

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post rock - shale, shells	281	1015	Heebner	3075 (-1165)
Shale & Shells	1015	1080	Lansing	3125 (-1215)
Shale	1080	1114		
Anhydrite	1114	1750		
Shale	1750	3168		
Shale w/Lime	3168	3245		
Lime	3245	3320		
Lime w/Shale	3320	3380		
Lime	3380	3490		
Lime w/Shale				
DST #1 2845-2870, 30-60-30-60, Recovered 10' watery mud with specks of oil. IFP 35-35; FFP 35-35; ISIP 394; FSIP 116.				

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	278'	Common, Quick Set	170	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	None

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Dry	-			
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	Dry			
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		