

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1982

OPERATOR Graham-Michaelis Corporation API NO. 15-167-21,965-0000

ADDRESS P.O. Box 247 COUNTY Russell

Wichita, KS 67201 FIELD Fairport Northwest

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing
PHONE 264-8394

PURCHASER Koch Oil Company LEASE Elliott

ADDRESS P. O. Box 2256 WELL NO. 3-7

Wichita, Kansas 67201 WELL LOCATION NW NW NW

DRILLING CONTRACTOR Red Tiger Drilling Company 380 Ft. from North Line and

ADDRESS 1720 KSB & T Bldg 330 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 7 TWP 11S RGE 15W.

PLUGGING CONTRACTOR n/a

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3455' PBDT 3405'

SPUD DATE 8-6-82 DATE COMPLETED 10-6-82

ELEV: GR 1879 DF 1881 KB 1884

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-7812

Amount of surface pipe set and cemented 238.38' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

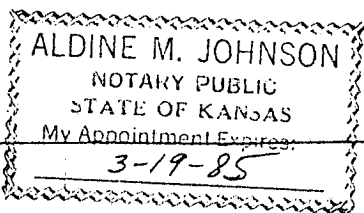
A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1982



MY COMMISSION EXPIRES: _____

Aldine M. Johnson
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

10-21-82
OCT 21 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

15-167-21965-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **Graham-Michaelis**

LEASE **Elliott #3-7**

SEC. **7** TWP. **11S** RGE. **15W**

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important genes of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <td colspan="4">SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</td>			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Top Soil - Post Rock	0	40	Heebner	3032 (-1148)		
Shale	40	292	Lansing	3080 (-1196)		
Shale & Sand	292	969	Base K.C.	3327 (-1443)		
Shale & Red Bed	969	1062	Simpson	3443 (-1559)		
Anhydrite	1062	1094	RTD	3455 (-1571)		
Shale	1094	1615				
Shale & Lime	1615	2582				
Lime	2584	2596				
Lime & Shale	2596	2765				
Lime	2765	3455				
RTD		3455				
DST #1 2808 - 2830/90", Recovered 35' oil cut watery mud (15% oil, 60% mud & 25% wtr) IFP 40-40#/30 minutes; FFP 40-40#/60 minutes. ISIP 276#/45 minutes; FSIP 409#/90 minutes. BHT 100°.						
DST #2 3030 - 3125/90", Recovered 15' mud with few specks of oil. IFP 70-70#/30 minutes; FFP 70-84#/60 minutes. ISIP 612#/45 minutes; FSIP 600#/90 minutes. BHT 105°.						
RELEASED JAN 01 1982 FROM CONFIDENTIAL						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	291.18'	Common	175 sx	Quickset
Production	7-7/8"	12 1/2" RTD	10.5#	3454'	Common	200 sx	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3056 - 3319' OA

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3404	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
22,400 gallons acid	Above perforations

Date of first production October 6, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil Swab Test: 3 BOPH/4 hrs bbls.	Gas 0 MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) **Perforations 3056 - 3319' OA**