

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-167-21,967-0000

ADDRESS P. O. Box 247 COUNTY Russell

Wichita, Kansas 67201 FIELD Fairport Northwest

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing

PHONE 264-8394

PURCHASER Koch Oil Company LEASE Chrisler "B"

ADDRESS P. O. Box 2256 WELL NO. 7-7

Wichita, Kansas 67201 WELL LOCATION C NE NE SW

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 KSB&T Building 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 11S RGE 15W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3450' PBTB 3371'

SPUD DATE 8-24-82 DATE COMPLETED 10-29-82

ELEV: GR 1897 DF KB 1902

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-7812

Amount of surface pipe set and cemented 281.63' (CO-20,212) DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

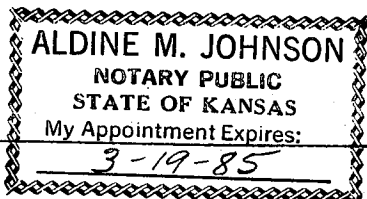
Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 82.



MY COMMISSION EXPIRES:

Handwritten signature of Aldine M. Johnson

(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

11-10-82 NOV 10 1982

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Chrisler "B" SEC. 7 TWP. 11S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay Post Rock-Shale	0	295	Heebner Shale	3063 (-1161)
Shale	295	416		
Sand	416	560	Lansing	3115 (-1213)
Shale & Sand	560	1072		
Anhydrite	1072	1105	Base K.C.	3363 (-1461)
Shale	1105	1700		
Shale & Lime	1700	1925	Conglomerate	3442 (-1540)
Lime & Shale	1925	2720		
Lime	2720	3450	RTD	3450 (-1548)
RTD	3450		LTD	3451 (-1549)
<p>DST #1 3060 - 3155/60"; Recovered 10' mud. IFP 103-475#/30". FFP 378-372#/30". ISIP 571#/45"; FSIP 527#/45"; BHT 97°. Pressure charts indicate plugging occurring throughout the entire test.</p>				
<p>DST #2 3158 - 3225/90"; Recovered 65' gas & oil cut mud (10% gas, 15% oil & 75% mud with trace of water). IFP 81-621#/30"; FFP 464-68#/60". ISIP 613#/45"; FSIP 531#/90". BHT 102°. Pressure charts indicate the tool was plugged during the initial flow period and the initial shut-in period. The remainder of the test is considered conclusive.</p>				
<p>DST #3 3238 - 3310/60". Recovered 5' mud. IFP 79-323#/30". FFP 207-422#/30". ISIP 598#/45"; FSIP 573#/45"; BHT 100°. Pressure charts indicate plugging during the test. However, the test is considered conclusive.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	289.43'	Common	170	2% Gel., 3% C.C.
Production	7-7/8"	4-1/2"	10.5#	3449'	Common	175	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3093 - 3354' OA

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3379'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
32,700 gallons 28% mud acid	Above perforations.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 29, 1982	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
30 BOPD	bbis.	None	MCF 10 %	bbis. - CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3093 - 3354' OA