

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,215-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE John Fuller

ADDRESS _____ WELL NO. #1

WELL LOCATION NW NW SE

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from South Line and

CONTRACTOR _____ 2310 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 34 TWP 11S RGE 14 (W)

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3290' PBTD _____

SPUD DATE 9-16-83 DATE COMPLETED 9-24-83

ELEV: GR 1702 DF _____ KB 1707

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name)

Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of September



MY COMMISSION EXPIRES: 10-4-87

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

10-20-83 OCT 20 1983

CONSERVATION DIVISION Wichita, Kansas

15-167-22215-0000

ACO-1 WELL HISTORY XXX (W)

SIDE TWO

OPERATOR Rains & Williamson Oil Co., Lease John Fuller #1

SEC. 34 TWP. 11S RGE. 14

FILL IN WELL INFORMATION AS REQUIRED: WELL 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2921-2951, 30 (30) 30 (30). Rec. 150' Mud w/few oil spots. FP's 118-118, 118-118. IBHP 429, FBHP 418.			E. LOG TOPS	
DST #2 - 2956-2964, 30 (30) 30 (30). Rec. 275' Mud w/show oil on top of tool. FP's 193-182, 193-182. FBHP 547.			Anhydrite	816 (+891)
DST #3 - 3019-3028, 30 (30) 30 (30). Rec. 210' mud w/few oil spots. FP's 107-107, 107-107. IBHP 792, FBHP 792.			Topeka	2604 (-897)
DST #4 - 3081-3105, 30 (30) 30 (30). Rec. 15' mud. FP's 32-32, 42-42. IBHP 32, FBHP 53.			Heebner	2864 (-1157)
Sand, Shale & Shells		262	Lansing	2917 (-1210)
Shale & Shells		498	BKC	3194 (-1487)
Redbed & Shale		1400	Congl. Shale	3270 (-1563)
Shale & Shells		1733	LTD	3291 (-1584)
Lime		1770		
Lime & Shale		2711		
Lime		3290		
ROTARY TOTAL DEPTH		3290		

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	259'	Sunset	165 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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