

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Mike D. Engelbrecht
Phone (316) 265-9686

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

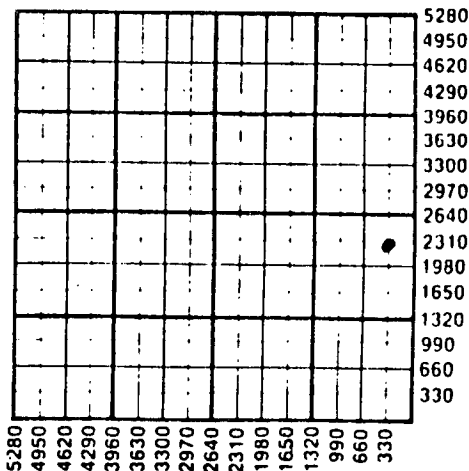
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-25-85 6-1-85 8-28-85
Spud Date Date Reached TD Completion Date
3230'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 338' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 167-22,610 - 0000
County Russell
NE NE SE Sec 34 Twp 11S Rge 14 X
(location)
2310 Ft North from Southeast Corner of Sec
330 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

Lease Name John Fuller Well# 2
Field Name Steinle
Producing Formation Lansing
Elevation: Ground 1721 KB 1726

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corn Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-21,736

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains
Title President Date 9-3-85

Subscribed and sworn to before me this 3rd day of September 19 85.
Notary Public JUANITA M. GREEN
STATE OF KANSAS My Appl Exp. Oct. 4, 1987
Date Commission Expires 10-4-87
Juanita M. Green

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
SEP 4 1985
Form ACO-1 (7-84) 9-4-85
CONSERVATION DIVISION

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	798 (+928)	
Topeka	2617 (-891)	
Heebner	2882 (-1156)	
Lansing	2934 (-1208)	
50' Zone	2975 (-1249)	
BKC	3210 (-1484)	
LTD	3226 (-1500)	

DST #1 - 2942-2972, 30 (30) 60 (30).
 Rec. 90' HO&GCM. FP's 63-63, 84-84.
 IBHP 201, FBHP 190.

DST #2 - 2976-2986, 30 (30) 30 (30).
 Rec. 30' HOCM. FP's 42-42, 42-42.
 IBHP 137, FBHP 190.

CONFIDENTIAL

RELEASED

DEC 11 1966

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	338'	60/40 poz.	235 sx.	2% gel., 3% cc.
Production	7.7/8"	5.1/2"	14#	3229'	Surefill	150 sx.	500 gal. mudsweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	2975'-2978', 2962'-2964'			250 gal. MCA, 1,000 gal. -28% NE acid + 300# plugging agent			
4	2942'-2945'			250 gal. MCA, 750 gal. -28% acid			
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method					
8-28-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	MCF	35 Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL Dually Completed. Commingled