

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,110-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Steinle

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing/KC
PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Stielow "C"

ADDRESS 818 Century Plaza WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW SW NE

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of ~~XXXX~~

ADDRESS 435 Page Court, 220 W. Douglas the NE/4 (Qtr.) SEC 34 TWP 11S RGE 14 (W).

Wichita, Kansas 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3450' PBTD _____

SPUD DATE 5-12-83 DATE COMPLETED 7/5/83

ELEV: GR 1728 DF _____ KB 1733

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

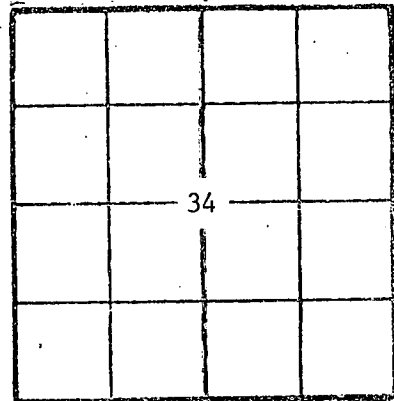
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 263' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

A F F I D A V I T

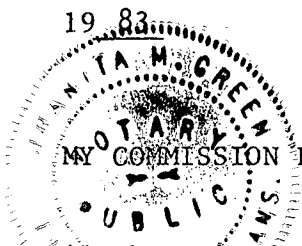
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July, 1983

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 06 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Rains & Williamson Oil Co., Inc. CASE Stielow "C" #1 SEC. 34 TWP. 11SRGE. 14 (W)

FILL IN WELL INFORMATION REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; all intervals and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2933-2964, 30 (30) 60 (30). Rec. 154' oil specked mud, 62' gassy oil cut mud, 62, gassy heavy mud cut oil, 124' gassy muddy oil. FFP 227-250 FBHP 767.			<u>E. LOG TOPS</u>	
			Anhydrite	822 (+911)
			Topeka	2618 (-885)
			Heebner	2876 (-1143)
			Lansing	2930 (-1197)
			BKC	3204 (-1473)
			Congl.	3274 (-1541)
			Viola	3328 (-1595)
			Arbuckle	3420 (-1687)
			LTD	3449 (-1716)
DST #2 - 2970-2980, 30 (30) 60 (30). Rec. 60' VHO&GCM, 120' muddy gassy oil. FP's 45-56, 56-79. IBHP 511, FBHP 500.				
DST #3 - 3011-3042, 30 (30) 60 (30). Rec. 270' muddy oil, 60' gassy muddy oil, 180' muddy water. FP's 56-102, 113-227. IBHP 957, FBHP 901.				
DST #4 - 3079-3117, 30 (30) 30 (30). Rec. 65' mud w/oil spots. FP's 45-56, 56-68. IBHP 946, FBHP 924.				
Sand & Lime		851		
Shale & Sand		1978		
Shale		2136		
Sand, Shale & Lime		2365		
Lime & Shale		2584		
Shale & Lime		2807		
Lime & Shale		3450		
ROTARY TOTAL DEPTH		3450		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	180 sx.	3% cc., 2% gel.
Production	7 7/8"	5 1/2"	14#	3449'	AFC	150 sx.	10 bbl. salt flush.
Portcollar set @ 940'							
Set Bridge Plug @ 3058'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3084' - 3086'
					3035' - 3037'
					2972' - 2976'
TUBING RECORD			2		2956' - 2960'
Size	Setting depth	Packer set at			
2 7/8"	2940'		2		2935' - 2939'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3084' - 3086', 3035' - 3037' 2972' - 2976', 2956' - 2960'
500 gallons - 28% acid	3035' - 3037', 2935' - 2939'

Date of first production 6-30-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPs
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Disposition of gas (vented, used on lease or sold) Perforations 3084' - 3086', 3035' - 3037', 2972' - 2976', 2956' - 2960', 2935' - 2939'