

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,292-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Steinle

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686 Indicate if new pay. _____

PURCHASER Clear Creek, Inc. LEASE Stielow "C"

ADDRESS 818 Century Plaza Building WELL NO. #2

Wichita, Kansas 67202 WELL LOCATION 200' E & 50' N of

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 1600 Ft. from North Line and

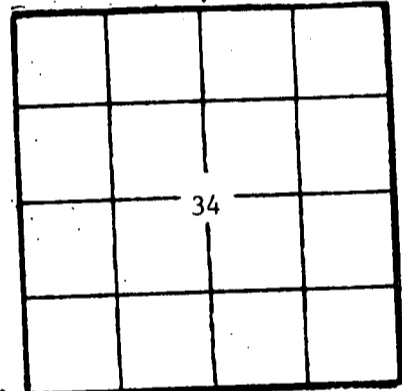
ADDRESS 435 Page Court, 220 W. Douglas 1450 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 34 TWP 11S RGE 14W(W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3230' PBTD _____

SPUD DATE 2-28-84 DATE COMPLETED 4-22-84

ELEV: GR 1736 DF _____ KB 1741

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 291' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

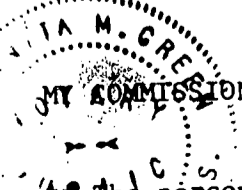
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

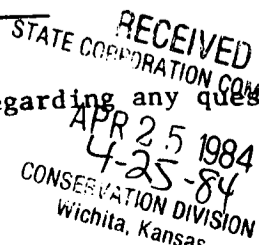
Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April, 1984.

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green



MY COMMISSION EXPIRES: 10-4-87



The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR Rains & Williamson Oil Co. LEASE NAME Stielow "C" #SEC 34 TWP11S RGE 14 (W) WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
<p>DST #1 - 2945-2974, 30 (30) 60 (30). Rec. 240' GIP, 60' Gsy.0CM, 60' MCGsy.0, 120' MCO. FP's 45-68, 79-90. IBHP 250, FBHP 227.</p>			<p>E. LOG TOPS</p>	
<p>DST #2 - 2980-2990, 30 (30) 60 (30). Rec. 60' GIP, 40' MO, 50' S1.0&GCMW. FP's 34-45, 45-56. IBHP 340, FBHP 329.</p>			<p>Anhydrite 824 (+917) Topeka 2632 (-891) Heebner 2890 (-1149) Lansing 2945 (-1204) BKC 3216 (-1475)</p>	
<p>DST #3 - 3018-3048, 30 (30) 30 (30). Rec. 64' mud w/few oil spots. FP's 56-56, 56-56. IBHP 723, FBHP 712.</p>				
<p>DST #4 - 3110-3150, 30 (30) 30 (30). Rec. 20' mud. FP's 56-68, 68-68. IBHP 812, FBHP 767.</p>				
<p>Shells Shale & Shells Shale Lime & Shale Lime Lime & Shale Lime Lime & Shale Lime ROTARY TOTAL DEPTH</p>			<p>640 1953 2250 2974 2990 3048 3103 3150 3230 3230</p>	
<p>If additional space is needed use Page 2</p>				

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8 5/8"	23#	291'	Common	165 sx.	2% gel, 3% cc.		
Production	7 7/8"	5 1/2"	14#	3229'	EA2	150 sx.	5% calseal, 18% salt.		
Portcoklar set @ 848'									
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type	Depth interval		
					2		2987' - 2989'		
TUBING RECORD					2		2971' - 2973'		
Size	Setting depth	Pecker set at			2		2950' - 2953'		
2 3/8"	3186'	none							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
250 gallons MCA							2987' - 2989', 2971' - 2973', 2950' - 2953'		
500 gallons - 28% acid							2950' - 2953', 2987' - 2989', 2971' - 2973'		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
4-22-84				Pumping					
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio		CFPB	
	80 bbls.		MCF			bbls.			
Disposition of gas (vented, used on lease or sold)						Perforations			