

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-167-21.913-0000

ADDRESS P.O. Box 18407

COUNTY Russell

Wichita, Ks. 67218

FIELD WC STEINLE

\*\*CONTACT PERSON Gloria DeJesus

PROD. FORMATION Lansing-Kansas

PHONE (316) 685-1441

LEASE Steinle

PURCHASER Clear Creek, Inc.

WELL NO. 3

ADDRESS Wichita, Ks.

WELL LOCATION NE SW NW

DRILLING Thunderbird Drilling, Inc.

990' Ft. from West Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS Same

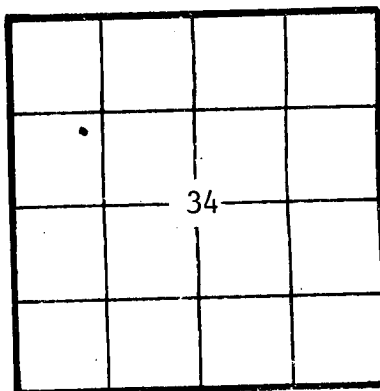
the NW/4 SEC. 34 TWP. 11S RGE. 14W

PLUGGING

CONTRACTOR

ADDRESS

WELL FLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3483 PBT

SPUD DATE 5/17/82 DATE COMPLETED 6/16/82

ELEV: GR 1755 DF KB 1760

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 375 w/250 sx DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President (FOR) (XX) Thunderbird Drilling, Inc.

OPERATOR OF THE Steinle LEASE, AND IS DULY AUTHORIZED TO MAKE

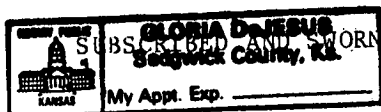
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]



BEFORE ME THIS 25th DAY OF June, 1982.

[Signature]

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 3-25-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

7-12-82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG	
DST #1 /30-45-60-45, rec. 15' mud w/so., FP 44-66#, BHP 1097-1064#	2863	2895	Anhydrite	834+ 926
			B/Anhydrite	872+ 888
			Heebner	2908-1148
DST #2 /30-45-60-45, rec. 170' gip, 150' ho &gcm, FP 44-77#, BHP 931-642#	2942	2980	Toronto	2928-1168
			Lansing	2958-1198
			BKC	3293-1533
			Arbuckle	3466-1706
			LTD	3482-1722
DST #3 /30-45-60-45, rec. 700' gip, 120' ho&gcm, 120' fo, 610' cgo, FP 110- 243#, BHP 897-886#	2976	3020		
DST #4 /30-45-60-45, rec. 600' sos&gcmw, FP 88-342#, BHP 931-886#	3063	3083		
DST #5 /30-45-60-45, rec. 35' ocm, FP 33-55# BHP 796-664#	3120	3150		
DST #6 /30-45-30-45, rec. 20' ocm, FP 66-55# BHP 1097-9064#	3154	3210		
Surface Hole	0	290		
Sand & Shale	290	375		
Shale, Sand & Red Bed	375	770		
Shale & Red Bed	770	835		
Anhydrite	835	873		
Shale	873	1200		
Lime	1200	1635		
Shale & Lime	1635	1915		
Lime & Shale	1915	2165		
Shale & Lime	2165	2808		
Lime	2808	3483		
R.T.D.	3483			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Recess~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	375'	com	250	2% gel, 3% cc.
Production		5 1/2"	14#	3114		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3003-3012

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500 Gal. M.A.	3003-3012

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/30/82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	75 bbls.	None
		Water % 8 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
	Perforations 3003-3012 LKC	