

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146  
name Rains & Williamson Oil Co., Inc.  
address 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202  
City/State/Zip

Operator Contact Person Juanita Green  
Phone 265-9686

Contractor: license # 5146  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Terry McLeod  
Phone (316) 265-6431

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-14-84 9-23-84 11-3-84  
Spud Date Date Reached TD Completion Date

3230'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302' feet  
Multiple Stage Cementing Collar Used?  Yes  No

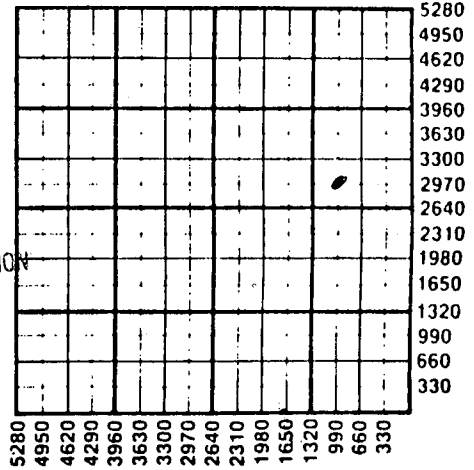
If Yes, Show Depth Set 841' feet

If alternate 2 completion, cement circulated  
from 841' feet depth to Surface w/ 225 SX cmt

API NO. 15 - 167-22,461-0000  
County Russell  
SW, SE, NE (location) Sec 34 Twp 11S Rge 14  
2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Stielow "C" Well# 3  
Field Name Steinle  
Producing Formation Lansing  
Elevation: Ground 1723 KB 1731

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
11-9-84  
NOV 09 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West  
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # No water

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains  
Title President Date 11-7-84

Subscribed and sworn to before me this 7th day of November 19 84

Notary Public Juanita M. Green  
Date Commission Expires 10-4-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Rains. & Williamson Oil Co Lease Name Stielow "C" Well# 3. SEC. 34. TWP. 11S. RGE. 14.  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 2942-2972, 30 (30) 60 (30).  
 Rec. 170' GIP, 70' HO&GCM. FP's 43-43, 53-53. IBHP 204, FBHP 215.

DST #2 - 2978-2988, 30 (30) 60 (30).  
 Rec. 300' GIP, 80' MGO. FP's 43-43, 53-53. IBHP 323, FBHP 301.

DST #3 - 3028-3052, 30 (30) 60 (30).  
 Rec. 120' S1.0CMW, 120' MW w/SSO. FP's 53-53, 86-118. IBHP 729, FBHP 729.

DST #4 - 3107-3155, 30 (30) 30 (30).  
 Rec. 10' mud. FP's 32-32, 32-32. IBHP 761, FBHP 697.

Name	Top	Bottom
Anhydrite	812 (+919)	
B/Anhydrite	849 (+882)	
Topeka	2626 (-895)	
Heebner	2885 (-1154)	
Lansing	2938 (-1207)	
BKC	3215 (-1484)	
LTD	3230 (-1499)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	302'	60/40 poz.	200 sx	2% gel, 3% cc
Production	7.7/8"	5.1/2"	14#	3229'	Surefill	150 sx	500 gal mudsweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	2981' - 2984'	250 gallons MCA	
2	2966' - 2968'	250 gallons MCA, 750 gallons - 28% acid	
2	2944' - 2948'	250 gallons MCA, 750 gallons - 28% acid	

TUBING RECORD			
size 2 3/8"	set at 3152'	packer at none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production 11-3-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	70 Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL  
 2981' - 2984'  
 2966' - 2968'

Dually Completed.