

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-22,029 -0000

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD WC

** CONTACT PERSON Gloria DeJesus PHONE (316) 685-1441 PROD. FORMATION

PURCHASER LEASE STEINLE

ADDRESS WELL NO. 5

WELL LOCATION SW SW NW

DRILLING Thunderbird Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of (E)

ADDRESS Same as above the NW (Qtr.) SEC 34 TWP 11 SRGE 14 (W).

PLUGGING Thunderbird Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS Same KCC ✓ KGS ✓

TOTAL DEPTH 3540 PBTD

SPUD DATE 2/6/83 DATE COMPLETED 2/15/83

ELEV: GR 1746 DF KB 1751

DRILLED WITH (ROCK) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

| | | | |
|--|--|----|--|
| | | | |
| | | 34 | |
| | | | |
| | | | |

SWD/REP PLG. ✓

Amount of surface pipe set and cemented 370' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

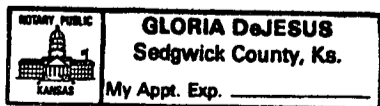
A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 1983.



MY COMMISSION EXPIRES: 3-25-84

[Signature] (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION 3-9-83 MAR 9 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Thunderbird Drilling, Inc. LEASE Steinle

ACO-1 WELL HISTORY (E)
SEC. 34 TWP. 11S RGE. 14W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|--|--|--|--------|--------------|-----------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | |
| Check if no Drill Stem Tests Run. | | | | | LOG TOPS: | |
| DST #1, 2940-2980/30-30-30-30, rec. 15' m, FP 49-59#, BHP 758-797# | | | | | Anhydrite | 819+ 932 |
| DST #2, 2996-3020/30-45-60-45, rec. 60' gip, 120' wm, FP 39079#, BHP 543-503# | | | | | B/Anhydrite | 858+ 893 |
| DST #3, 3108-55/30-45-30-30, rec. 25' thin m w/few spks oil, FP 29-69#, BHP 758-523# | | | | | Heebner | 2908-1157 |
| DST #4, 3158-3215/30-30-30-30, rec. 20' thin md w/few spks oil, FP 49-49#, BHP 1052-1052# | | | | | Toronto | 2928-1177 |
| | | | | | LKC | 2960-1209 |
| | | | | | BKC | 3237-1486 |
| | | | | | Conglomerate | 3312-1561 |
| | | | | | Viola | 3352-1601 |
| | | | | | Simp Sh | 3495-1744 |
| | | | | | Arbuckle | 3520-1769 |
| | | | | | LTD | 3536-1785 |
| | | | | | RTD | 3540-1789 |
| Description | | | From | To | | |
| Surface | | | 0 | 73 | | |
| Shale & Rock | | | 73 | 370 | | |
| Shale, Sand & Red Bed | | | 370 | 770 | | |
| Anhydrite | | | 825 | 861 | | |
| Shale | | | 861 | 1465 | | |
| Shale & Lime | | | 1465 | 2655 | | |
| Lime & Shale | | | 2655 | 2805 | | |
| Shale & Lime | | | 2805 | 2915 | | |
| Lime | | | 2915 | 3540 | | |
| R.T.D. | | | 3540 | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8" | 24# | 370' | com | 260 | 2% gel, 3% cc. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | | |
|----------------------------|-----------|---------|---------|---------------------|------|
| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|----------------------------|-----------|---------|---------|---------------------|------|

Disposition of gas (vented, used on lease or sold)

Perforations