

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-22,135-0000

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD STEINLE

\*\* CONTACT PERSON Burke Krueger PROD. FORMATION LKC  
PHONE (316) 685-1441 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE STEINLE

ADDRESS 818 Century Plaza - Wichita, Ks. 67202 WELL NO. 6

DRILLING Thunderbird Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR Same 2310 Ft. from West Line of

ADDRESS \_\_\_\_\_ the ~~(XXX)~~ SEC 34 TWP 11S RGE 14 (E) (W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		34	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3450 PBD 3032'

SPUD DATE 6/21/83 DATE COMPLETED 7/15/83

ELEV: GR 1747 DF \_\_\_\_\_ KB 1752

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 373' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August, 19 83.



Gloria DeJesus  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

\*\* The person who can be reached by phone \_\_\_\_\_ any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
8-31-83  
AUG 31 1983

UNREGISTRATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Steinle SEC 34 TWP 11S RGE 14W (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
DST #1, 2946-2965/30-45-60-45, rec. 1130' cgo, FP 144-376#, BHP 656-646#			LOG	
DST #2, 2967-2983/30-45-60-45, gts 55", rec. 180' gsmo, 480' gmo, 120' fo, FP 77-250#, BHP 453-443#			Anhydrite	830+ 922
DST #3, 2986-3006/30-45-60-45, rec. 1400' gip, 270' mgo, FP 28-96#, BHP 434-414#			B/Anhydrite	866+ 886
DST #4, 3048-3059/30-45-60-45, rec. 380' gip, 150' g&mco, 250' gsmo, 50' mw, FP 66-173#, BHP 849-791#			Heebner	2895-1143
DST #5, 3087-3111/30-30-30-30, rec. 10' mud, FP 28-25#, BHP 328-25#			Toronto	2912-1160
DST #6, 3113-3133/30-45-60-45, rec. 210' gip, 90' g&ocm, 180' smgo, 120' g&mco, FP 48-154#, BHP 887-848#			Lansing-KC	2944-1192
DST #7, 3142-3170/30-30-30-30, rec. 5' osm, FP 28-25#, BHP 25-25#			BKC	3224-1472
DST #8, 3181-3200/30-30-30-30, rec. 70' wm, FP 28-28#, BHP 858-646#			Arbuckle	3440-1688
			RTD	3450-1698
			LTD	3451-1699
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	374		
Shale	374	833		
Anhydrite	833	868		
Shale	868	1320		
Shale & Lime	1320	2095		
Lime & Shale	2095	2350		
Shale & Lime	2350	2775		
Lime & Shale	2775	2954		
Lime	2954	3450		
R.T.D.	3450			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	373'	com	260	2% gel, 3% cc.
Production		5 1/2"		3448'		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3123-3130
TUBING RECORD			2		3052-55
			2		2990-3000
Size	Setting depth	Packer set at	2		2974-2980
			2		2954-2958

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD B.P. @ 3032'

Amount and kind of material used	Depth interval treated
A 250, A 1000 gal, 15% NE	3123-3130
A 250 MA	3052-55
A 1000 Gal, MA	2958-2990 OA

Date of first production 7/16/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P.	Oil 90 bbls.	Gas none MCF
	Water % 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		2990-3000
		Perforations 2974-2980
		2954-2958