

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-22,238-0000

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD Steinle

** CONTACT PERSON Burke Krueger PROD. FORMATION _____
PHONE (316) 685-1441 _____ Indicate if new pay.

PURCHASER _____ LEASE STEINLE

ADDRESS _____ WELL NO. 7

DRILLING Thunderbird Drilling, Inc. WELL LOCATION NE NE NW

CONTRACTOR ADDRESS Same as above 330 Ft. from North Line and 2310 Ft. from West Line of the NW (Qtr.) SEC34 TWP 11S RGE 14W (E)(W).

PLUGGING Thunderbird Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Same _____

TOTAL DEPTH 3470 PBTD _____

SPUD DATE 12/16/83 DATE COMPLETED 1/1/84

ELEV: GR 1737 DF _____ KB 1742

DRILLED WITH (~~CABLE~~) (ROTARY) (~~SAID~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 388' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

		34	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

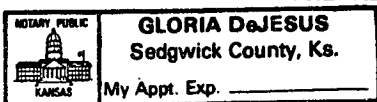
A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1984.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED
STATE CORPORATION COMMISSION
concerning this

** The person who can be reached by phone regarding any questions information.

JAN 20 1984

Side TWO

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Steinle

SEC 34 TWP 11S RGE 14W (W)

WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 2895-2950/30-30-30-30, rec. 10' m, FP 77-38#, BHP 482-443#</p> <p>DST #2, 2954-67/30-45-30-45, rec. 20' swm, FP 57-48#, BHP 308-86#</p> <p>DST #3, 2970-90/30-45-60-45, rec. 100' mw w/tr oil, FP 38-57#, BHP 250-1089#</p> <p>DST #4, 2992-3005/30-45-60-45, rec. 30' mw/tr oil, FP 38-38#, BHP 308-308#</p> <p>DST #5, 3050-3070/30-45-60-45, rec. 1850' sw w/sho oil, FP 96-579#, BHP 830-772#</p> <p>DST #6, 3122-3140/30-45-60-45, rec. 80' mw, FP 48-48#, BHP 772-723#</p>			<p>No E-LOG Sample Tops</p> <p>Anhydrite 819+ 923 B/Anhydrite 850+ 892 Heebner 2900-1158 Toronto 2921-1179 Lansing 2952-1210 BKC 3226-1484 Viola 3352-1610 Simp Sh 3427-1685 Arbuckle 3452-1710 RTD 3470-1728</p>	
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	388		
Shale	388	819		
Anhydrite	819	856		
Sahle	856	1455		
Shale & Lime	1455	2165		
Lime	2165	2646		
Lime & Sahle	2646	2770		
Lime	2770	3470		
R.T.D.	3470			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	388'	com	275	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-I.P.

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations