

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8574 EXPIRATION DATE \_\_\_\_\_

OPERATOR Darmac Petroleum, Inc. API NO. 15-169-20,211-00-00

ADDRESS P. O. Box 7013 COUNTY Saline

Waco, Texas 76710 FIELD WC

\*\* CONTACT PERSON Frank Broadfoot PROD. FORMATION \_\_\_\_\_  
PHONE (316) 269-1094

PURCHASER \_\_\_\_\_ LEASE NIESES

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE/4

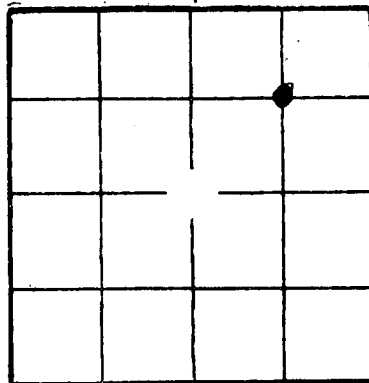
DRILLING Blackstone Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR ADDRESS P.O.Box 1184 McPherson, Kans. 67460 1320 Ft. from East Line of the NE (Qtr.) SEC 17 TWP 13 RGE 2 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3600 PBD \_\_\_\_\_

SPUD DATE May 6, 1983 DATE COMPLETED May 13, 1983

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 208 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 20 1983

07-20-1983  
CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

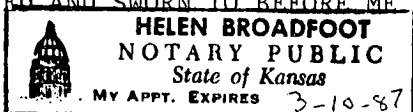
Frank Broadfoot, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Frank Broadfoot*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 1983.

1983



*Helen Broadfoot*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-10-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.  
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 | TOP  | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |      |        |      |       |
| Mississippi   | 2787 | 2975   |      |       |
| Hunton  | 3159 | 3297   |      |       |
| Maquoketa   | 3297 | 3409   |      |       |
| Viola   | 3409 | 3515   |      |       |
| Simpson   | 3546 | 3583   |      |       |
| Arbuckle  | 3583 | 3600   |      |       |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           |                   | 8 5/8                     |                | 208           | Portland    | 150   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|  |   |               |
|--|---|---------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity       |
| <b>DRY &amp; ABANDONED</b>                         |   |               |
| Estimated Production -I.P.                         | Oil bbls.   | Gas bbls.     |
|  | Water %   | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | MCF   | CFPB          |
|  | Perforations  |               |