

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.

Address: P.O., Box 18496, Oklahoma City, OK 73154-0496

Phone: (405) 935-3906 Operator License #: 32334

Type of Well: OIL Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: (Date)

by: (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Chester Depth to Top: 5,372 Bottom: 5,460 T.D. 5,590

API Number: 15 - 081-21036 -0000

Lease Name: MLP Leslie

Well Number: 1-33

Spot Location (QQQQ): - C - SW - NE 1,980 Feet from North / South Section Line

1,980 Feet from East / West Section Line

Sec. 33 Twp. 29 S. R. 34 East West

County: Haskell

Date Well Completed: 10/15/1996

Plugging Commenced: 3/20/10

Plugging Completed: 3/23/10

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Includes entries for Chester and a crossed-out Dakota sd water entry.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

See attachment.

(Dakota sd - 0' - 685')

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JUN 09 2010

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996

Address: P.O. Box 31, Russell, KS 67665

CONSERVATION DIVISION WICHITA, KS

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.

State of Oklahoma County, Oklahoma, ss.

(Signature) (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496

SUBSCRIBED and SWORN TO before me this 7th day of JUNE

(Signature) My Commission Expires: 2/26/2010



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MLP Leslie 1-33 Plugging Daily Activity

03/20/2010

HPJSAM, MIRU SUPERIOR WELL SER, S& L OILFIELD, ALLIED CEMENT AND LOGTECH OF KS, RIH W/ 5 1/2" CIBP ON WIRELINE SET @ 5310' , FLD LEVEL @ 1800', TOH, LOAD CSG W/ 65 BBLs, SCREW ON PULL NIPPLE, EST FREE POINT @ 1767', RIH AND CUT CSG @ 1767' AND TOH LAYING DOWN CSG, PU 2 7/8 WS AND RIH TO 1767' AND TAG, PMP DOWN TBG, COULD NOT EST. CIRC, SD PMP AFTER 90 BBLs AWAY, SAW 5 1/2 BPM @ 100#, MIX 70 SAX CEMENT AND PMP DOWN TBG DISPLACE W/ 6 BBLs, WELL ON VAC, TOH W/ TBG, STATE MAN JACK MCKLOWSKI WITNESS, SDFWE

03/23/2010

HPJSAM, PU TBG, RIH TAG @ 1816' 59 JTS IN , PU SWAB AND RIH W/ JARS, FLD @ 1600', MIRU ALLIED CEMENT, PUH 1 JT MX 3 SX COTTON SEED HULLS, W/ 100 SX CEMENT- 3% CC, DISPLACE W/ 5 BBLs WATER, KNOCK OFF PMP LINES, TBG ON VAC WENT TO NEUTRAL IN 2 MIN, PUH AND STAND BACK 18 STNDS, EOT @ 600', LET CEMENT SET UP FOR 2 1/2 HRS, RIH W/ TBG, TAG HARD @ 1754' , 57 JTS IN, PMP 10 BBLs WATER DOWN TBG, WELL ON VAC 1/2 BPM, PLUG NOT HOLDING, SPEAR DOWN TBG W/ 4 SX COTTONSEED HULLS, FOLLOW W/ 75 SX CEMENT 3% CC, DISPLACE TBG W/ 6 1/2 BBLs WATER, KNOCK OFF PMP LINES, WELL ON VAC FOR 30 SEC THEN NEUTRAL, TOH W/ TBG, CWI, SDFN.

03/24/2010

HPJSAM, RIH W/ TBG, TAG 1740', PMP 10 BBLs WATER, WELL ON VAC, MIRU ALLIED CEMENT, SPEAR 4 SX COTTONSEED HULLS, FOLLOW W/ 25 SX CEMENT 4 %CC, FOLLOW W/ 25 SX CEMENT 3%CC, DISPLACE W/ 8 BBLs, DISP. ON VAC AT 1 BPM, TOH W/ TBG, SET FOR 2 1/2 HRS, RIH W/ TBG TAG CEMENT @ 1615', CIRC. HOLE W/ GEL, PUH TO 700', SPOT 50 SX CEMENT PLUG, PUH TO 60', SPOT 20 SX CEMENT PLUG TO 4' BELOW SURFACE, RDMO SUPERIOR AND ALLIED. STATE MAN JACK MACKLOSKEY WITNESS.

03/25/2010

HPJSAM, MIRU GLIMORE ROUSATABOUT REMOVED TBG, WELD PLATE, REMOVE EXISTING LINES, RESTORE LOCATION TO ORIGINAL STATE.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 039146

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dallman

| | | | | | | | |
|------------------------------------|--------------------|--|-----------------|----------------------------|---------------------------|-----------------------|--------------------------|
| DATE <u>3/19/20</u> | SEC <u>33</u> | TWP <u>29</u> | RANGE <u>34</u> | CALLED OUT | ON LOCATION <u>8:30am</u> | JOB START <u>5:00</u> | JOB FINISH <u>6:00pm</u> |
| M.D.P. LEASE <u>Leola</u> | WELL # <u>1-33</u> | LOCATION <u>Sustainability near 190 2 mile</u> | | | COUNTY <u>Haskell</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) <u>OLD</u> | | | | <u>2 N 1/2 W 14 S E 20</u> | | | |

CONTRACTOR Superior OWNER Same

| | |
|--|--|
| TYPE OF JOB <u>PTA</u> | CEMENT |
| HOLE SIZE _____ T.D. _____ | AMOUNT ORDERED <u>120 SK's 60 40 40 40 gal</u> |
| CASING SIZE <u>5 1/2"</u> DEPTH _____ | <u>1/4 B.P.O Seal</u> |
| TUBING SIZE <u>2 1/2"</u> DEPTH <u>1800'</u> | <u>used 70 SK's</u> |
| DRILL PIPE _____ DEPTH _____ | COMMON <u>42</u> @ _____ |
| TOOL _____ DEPTH _____ | POZMIX <u>22</u> @ _____ |
| PRES. MAX _____ MINIMUM _____ | GEL <u>2</u> @ _____ |
| MEAS. LINE _____ SHOE JOINT _____ | CHLORIDE _____ @ _____ |
| CEMENT LEFT IN CSG. _____ | ASC _____ @ _____ |
| PERFS. _____ | _____ @ _____ |
| DISPLACEMENT _____ | _____ @ _____ |

EQUIPMENT

| | |
|--|----------------------------|
| PUMP TRUCK # <u>422</u> CEMENTER <u>Alan</u> | Plo Seal <u>18 16</u> |
| HELPER <u>Wynn</u> | _____ @ _____ |
| BULK TRUCK # <u>347</u> DRIVER <u>Jeremy</u> | _____ @ _____ |
| BULK TRUCK # _____ DRIVER _____ | _____ @ _____ |
| | HANDLING _____ @ _____ |
| | MILEAGE <u>100 SK/mile</u> |

REMARKS:
Lead hole w/ 68 BBL, shoot out
Log, Pull 1800' Log,
Try to lead hole, would not lead.
Mix 70 SK's 60 40 40 gal 1/4 Plo Seal
Displaced on vacuum
120 SK's
Alan, Wynn, Jerry

CHARGE TO: Cheaspeak Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Enoch

SIGNATURE Steve Enoch

TOTAL _____

SERVICE

| | |
|-----------------------------|--|
| DEPTH OF JOB _____ | |
| PUMP TRUCK CHARGE _____ | |
| EXTRA FOOTAGE _____ @ _____ | |
| MILEAGE <u>40</u> @ _____ | |
| MANIFOLD _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |

TOTAL _____

PLUG & FLOAT EQUIPMENT

| | |
|---------------|--|
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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 KANSAS CORPORATION COMMISSION
 JUN 09 2010
 CONSERVATION DIVISION
 WICHITA, KS



Regulatory Department

June 8, 2010

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: MLP Leslie 1-33
33-29S-34W
Haskell Co., Kansas

Dear Sir or Madam:

Enclosed are the original and one copy of the CP-4 for the referenced well.

Please direct all correspondence regarding this well, or any regulatory compliance matter, to my attention at the address below.

Thank you for your assistance in this matter.

Sincerely,

Chesapeake Operating, Inc.

A handwritten signature in black ink that reads "Sarah Rodriguez".

Sarah Rodriguez

Enclosures

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WICHITA, KS