

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 Preston Road, Suite 800
Address 2: _____
City: Dallas State: TX Zip: 75225 + 5520
Contact Person: Allen Bangert
Phone: (214) 219-8883
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 167-23633-00-00
Spot Description: _____
SE NW NW NW Sec. 22 Twp. 15 S. R. 14 East West
390 Feet from North / South Line of Section
520 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Killian Well #: 3
Date Well Completed: D & A
The plugging proposal was approved on: 06-07-10 (Date)
by: Ray Dinkle (KCC District Agent's Name)
Plugging Commenced: 06-07-10
Plugging Completed: 06-07-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8" new 23#	373'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 175 sacks of 60/40 Poz, 4% gel, 1/4# floeal per sack/
1st plug @ 3280' with 25 sacks. 2nd plug @ 885' with 25 sacks. 3rd plug @ 425' with 85 sacks.
4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks.
Job complete @ 12:45 p.m. on 06-07-10 by Quality (tk #4053)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO Box 276 Address 2: 8 North Main
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (620) 564-3800
Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
State of Kansas County, Barton, ss.
Renee Kasselmann, Office Manager for Southwind Drilling, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselmann 06-08-10

KC

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: Killian #3

Plugging received from KCC representative:

Name: Ray Dinkle Date 6-7-10 Time 9:00

1st plug @ 3280 ft. 25 sx. Stands: 53

2nd plug @ 885 ft. 25 sx. Stands: 14

3rd plug @ 425 ft. 85 sx. Stands: 7

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 30 sx.

Total Cement used: 175 sx.

Type of cement 6⁰/₄₀ Poz 4⁰/₀ Gel 1/4[#] Floseal

Plug down @ 12:45 P.M 6-7-10

Call KCC When Completed:

Name: Ray Dinkle Date 6-7-10 Time 1:45

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KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4053

Date	6-7-10	Sec.	22	Twp.	15	Range	14	County	Russell	State	KS	On Location		Finish	12:45
Lease	Kilian		Well No.	3		Location	Russell S. to winter 1 3/4 W S J W T O								
Contractor	Southwind #3					Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Rotary Plug					Hole Size	7 7/8	T.D.	3360						
	4 1/2 X-hole					Depth	3280								
Tbg. Size						Depth									
Tool						Depth									
Cement Left in Csg.						Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line						Displace	Cement Amount Ordered 200 6 9/16 4 3/8 gel 1/4 #1b Flt								

EQUIPMENT

Pumptrk	9	No.	Cementer	Helper	Brandon	Common	120 @
Bulktrk	2	No.	Driver	Driver	N/A	Poz. Mix	80 @
Bulktrk	PH	No.	Driver	Driver	C/S	Gel.	9 @

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

Mix 25sx @ 3280
 Mix 25sx @ 885
 Mix 85sx @ 425
 Mix 10sx @ 40

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

1-8 5/8 old hole plug
 Pumptrk Charge
 Mileage

	Tax
	Discount
	Total Charge

X Signature *Jay Klein*