

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5399  
Name: AmericanEnergies Corporation  
Address 1: 155 North Market  
Address 2: Suite 710  
City: Wichita State: KS Zip: 67202 +  
Contact Person: Mindy Wooten  
Phone: ( 316 ) 201-1134  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 079-20417-6000  
Spot Description: NE NW NE  
NE NW NE Sec. 23 Twp. 22 S. R. 2  East  West  
~~4968~~ Feet from  North  South Line of Section  
~~1650~~ Feet from  East  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harvey  
Lease Name: Bachman Well #: 1  
Date Well Completed: 11/06/1979  
The plugging proposal was approved on: 05/18/2010 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Plugging Commenced: 05/27/2010  
Plugging Completed: 05/28/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<b>RECEIVED</b>	Water/Sands	Surface	8 5/8"	206	None
	Water/Sands	Production	5 1/2"	3440	500'
<b>JUN 04 2010</b>					
<b>KCC WICHITA</b>					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

5/27/10 - TOH with 120 - 7/8" rods and 2 1/4" valves. Rigid over for 2 7/8" tubing. TOH with 97 jts and 10' barrel. Sanded off perfs with 170 gallons sand.

5/28/10 - Bailed 5 sx cement @ 3181'. Ripped casing off at 500'. TOH with 13 jts 5 1/2", plugged well from 260' to surface with 150 sx 60/40 poz mix - 4% gel. Copeland, Ticket #34635

Plugging Contractor License #: 5399 Name: American Energies Corporation  
Address 1: 155 North Market Address 2: Suite 710  
City: Wichita State: KS Zip: 67202 +  
Phone: ( 316 ) 263-5785  
Name of Party Responsible for Plugging Fees: Alan L. DeGood, President  
State of Kansas County, Sedgwick, ss.  
Alan L. DeGood, President  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Alan L. DeGood

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #2 JUN 01 2010

PHONE: 620-628-4424 FAX: 620-628-4435

10401011

DATE JOB STARTED 5-27-10  
LEASE: Backman  
COUNTY Harcy

DATE JOB COMPLETED: 5-28-10  
WELL # 1

mindy

**WORK PERFORMED:**  
(Please circle appropriate job)

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information  
Number of Sacks cement at \_\_\_\_\_  
Number of Sacks cement at \_\_\_\_\_  
Number of Sacks cement at \_\_\_\_\_  
Number of Sacks cement at \_\_\_\_\_  
Total Number of Sacks of Cement \_\_\_\_\_

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

**Description of Work Performed:**

27<sup>th</sup> Rigged up T&H w/ 170 7/8" rods + 2 1/4" valves Rigged over for 2 3/8" Htg. T&H w/ 92 Jts + 10' Barrel Sanded off pipes w/ 170 gal. sand 7hs

28<sup>th</sup> Bailed 5 sacks cement @ 3181'. Ripped casing @ 500' T&H w/ 13 Jts. 5 1/2" plugged well 260' to surface w/ 150 sacks Rigged down.

RECEIVED 8hs

Grossed

Ticket # 34635

JUN 04 2010

KCC WICHITA

Joins	Feet	Size	Pulled from Well:					Run in Well:							
							Packer								
							Anchor								
							Polished Rod								
							Rods								
							Rods								
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services	Hours	Per Hour	Amount
Unit and Power Tools	15	175 <sup>AD</sup>	\$ 2,625 <sup>AD</sup>
Road Time - Per hour		\$ 0.00	\$
Supervisor time	15	40 <sup>AD</sup>	\$ 600 <sup>AD</sup>
Material Transfer		\$ 0.00	\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

igned \_\_\_\_\_ Date: 5-28-10

**COPELAND**

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

Acid &amp; Cement

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C34635-IN**

BILL TO:

AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

LEASE: BACHMAN 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2010	C34635		05/28/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE (PLUG)		0.00	600.00	600.00
150.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,453.50
17.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	51.00
150.00	EA	BULK CHARGE		0.00	1.25	187.50
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
REMIT TO:		COP-B		Net Invoice:		2,442.00
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		HAYCO Sales Tax:		43.80
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		<u>2,485.80</u>

RECEIVED  
 JUN 04 2010  
 KCC WICHITA

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code





TREATMENT REPORT

Acid Stage No. ....

Date: 5/25/10 District: Burrhead F. O. No. ....  
 Company: American Energy  
 Well Name & No.: Bauchman  
 Location: ..... Field: .....  
 County: Harvey State: La.

Casing: Size: 32 Type & Wt. .... Set at: 250 ft.  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Liner: Size: ..... Type & Wt. .... Top at: ..... ft. Bottom at: ..... ft.  
 Cemented: Yes/No. Perforated from: ..... ft. to ..... ft.  
 Tubing: Size & Wt. .... Swung at: ..... ft.  
 Perforated from: ..... ft. to ..... ft.

Open Hole Size: ..... T. D. .... ft. P. B. to: ..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Breakdown: ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 Flush: ..... Bbl./Gal. ....

Treated from: ..... ft. to ..... ft. No. ft. ....  
 from: ..... ft. to ..... ft. No. ft. ....  
 from: ..... ft. to ..... ft. No. ft. ....

Actual Volume of Oil/Water to Load Hole: 16 (Bbl.) (Gal.)

Pump Trucks No. Used: Std. 323 Sp. .... Twin. ....  
 Auxiliary Equipment: Bulk 322

Packer: ..... Set at: ..... ft.  
 Auxiliary Tools: .....

Plugging or Sealing Materials: Type: 150 sacks (40-45) Barium lb.

Company Representative

Treater: [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:25				On location <u>2 1/2</u> mi Tie on <u>53</u> @ <u>3100'</u> start water to load <u>53</u>
:			<u>16 Bbl.</u>	Break circulation go to mix & go down hole <u>4:30pm</u> later
:			<u>0</u>	Start Slurry
4:00			<u>27 Bbl.</u>	<u>135</u> sacks mixed & away Good slurry to surface
:				Shut down Wash up & back up hose
:				Run <u>53</u> casing part
:				Cement in collar & pull down hole
:				Drop <u>15</u> sacks dry down well
:				Wash up tools out collar back up
4:45				Left location

RECEIVED  
 JUN 1 4 2010  
 KOC WICHITA