

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15-097-21663 ~~0000~~
Spot Description: _____
_____, SE SE Sec. 15 Twp. 30 S. R. 19 East West
660 Feet from North / South Line of Section
575 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: KIOWA
Lease Name: Sealey Well #: 15-16
Date Well Completed: 12/01/09
The plugging proposal was approved on: 2/14/10 (Date)
by: Eric McLaren (KCC District Agent's Name)
Plugging Commenced: 04/08/10
Plugging Completed: 04/12/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Mississippian	salt water	Conductor	20"	55'	NONE
		Surface	13.375"	266'	NONE
		Production	4.5"	5300'	2488'

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 01 2010
CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

04/08/10-Set CIBP @ 5025'; Bail 25 sx cmt on CIBP; Shot 4.5" casing @ 2488'; Pull to 1200'; Pumped 15 sx gel/50 sx cmt; Pull to 600'; Pump 40 sx cmt w/out returns; Pull to 288'; Pump 40 sx w/out returns;
04/9/10- Tag cmt @ 443'; RIH to 288'; Pump 500# hulls, 25 sx gel, 40 sx cmt; No returns; Waited 30 min & pump 50 sx w/out returns; Wait 1 hr; Pump 60 sx cmt w/out returns;
04/12/10- Tag cmt @ 270'; RIH to 236'; Pump 500# hulls, 25 sx gel, 75 sx cmt w/2% CC: Circulate to surface; Pull to 40'; Pump 75 sx; Circulated to surface;

Plugging Contractor License #: 34082 Name: Alliance Well Service
Address 1: 271 Lake Road Address 2: _____
City: Pratt State: KS Zip: 67124 + _____
Phone: (620) 655-4494
Name of Party Responsible for Plugging Fees: Redland Resources, Inc. (PAID)
State of OKLAHOMA County, OKLAHOMA, ss.
ALAN THROWER, PRESIDENT Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Alan Thrower 5/27/10

