

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33759
Name: WINELAND OIL - LLC
Address 1: P.O. BOX 53
Address 2: 304 N. 3RD ST.
City: OTIS State: KS Zip: 67565 + 0053
Contact Person: LARRY WINELAND
Phone: (785) 387-2385 Cell: (785) 387-1200
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
PLATMOUTH Depth to Top: 3037' Bottom: _____ T.D. _____
LKC Depth to Top: 3114' Bottom: 3342' T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 163-23102-00-00
Spot Description: _____
_____NW_____NW_____NW Sec. 6 Twp. 9 S. R. 16 East West
4,880 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ROOKS
Lease Name: KERN B Well #: 1
Date Well Completed: 8-17-1990
The plugging proposal was approved on: 5-28-2010 (Date)
by: CASE MORRIS (KCC District Agent's Name)
Plugging Commenced: 5-30-2010
Plugging Completed: 5-31-2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
PLATSMOUTH	WATER / OIL	SURFACE	8 5/8"	208'	NONE
LKC	WATER / OIL	PRODUCTION	5 1/2"	3425'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RUN TUBING TO 3250'. MIX & PUMP 50 SACKS CEMENT. 150 SACKS W/ 600# HULLS. PULL TO 1271', MIX 150 SACKS - CIRCULATE TO SURFACE. PULL TUBING. MIX 25 SACKS BRAIDING HEAD. 35 SACKS TO 5 1/2'

RECEIVED

JUN 02 2010

Plugging Contractor License #: 32247 Name: EC & G DBA JEFF'S OILWELL SUPERVISION
Address 1: P.O. BOX 245 Address 2: _____
City: NATOMA State: KS Zip: 67651 + _____
Phone: (785) 885-8013

Name of Party Responsible for Plugging Fees: WINELAND OIL - LLC
State of KANSAS County, ROOKS, ss.

LARRY WINELAND Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Larry Wineland

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten signature

2800

50

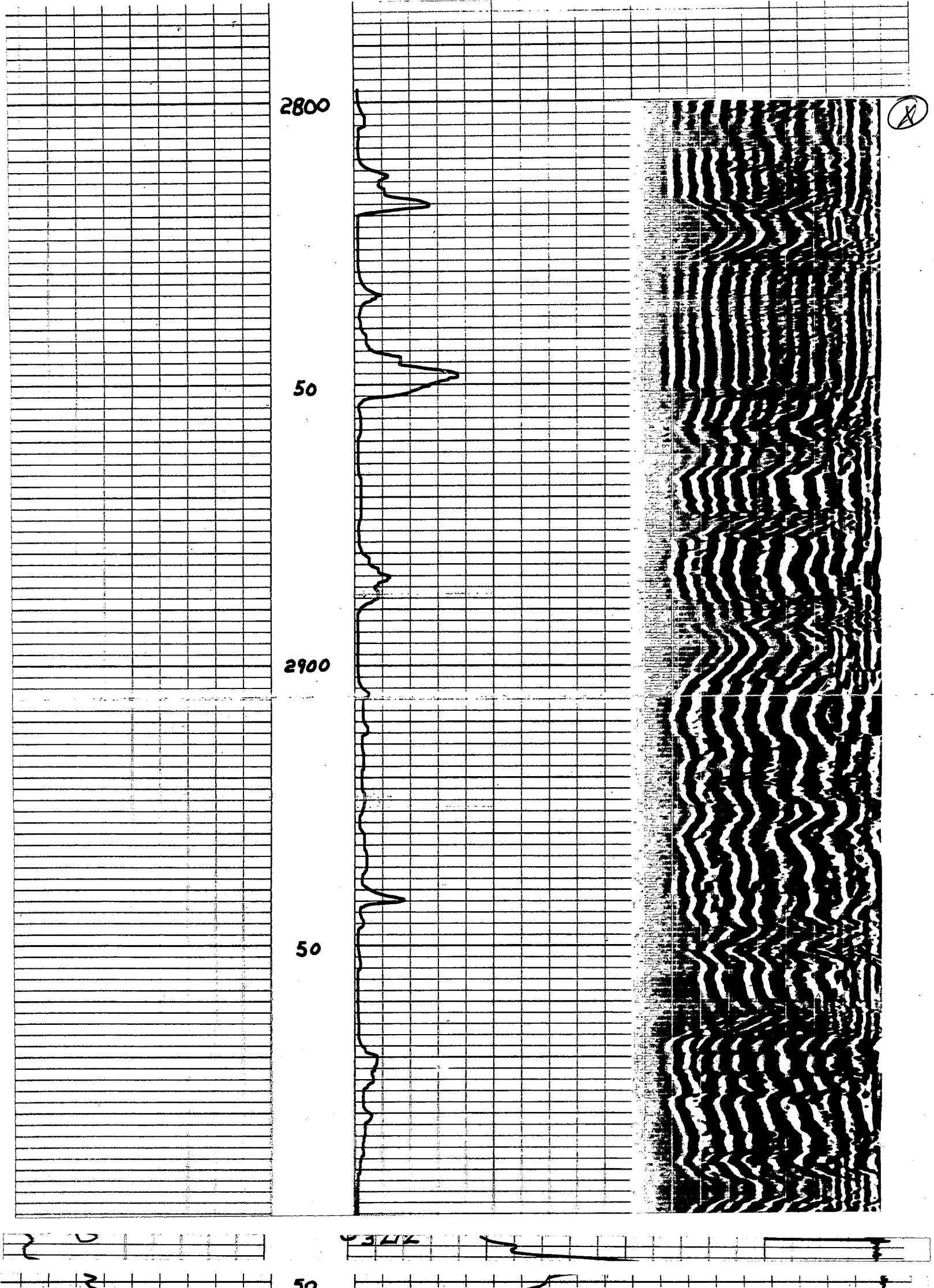
2900

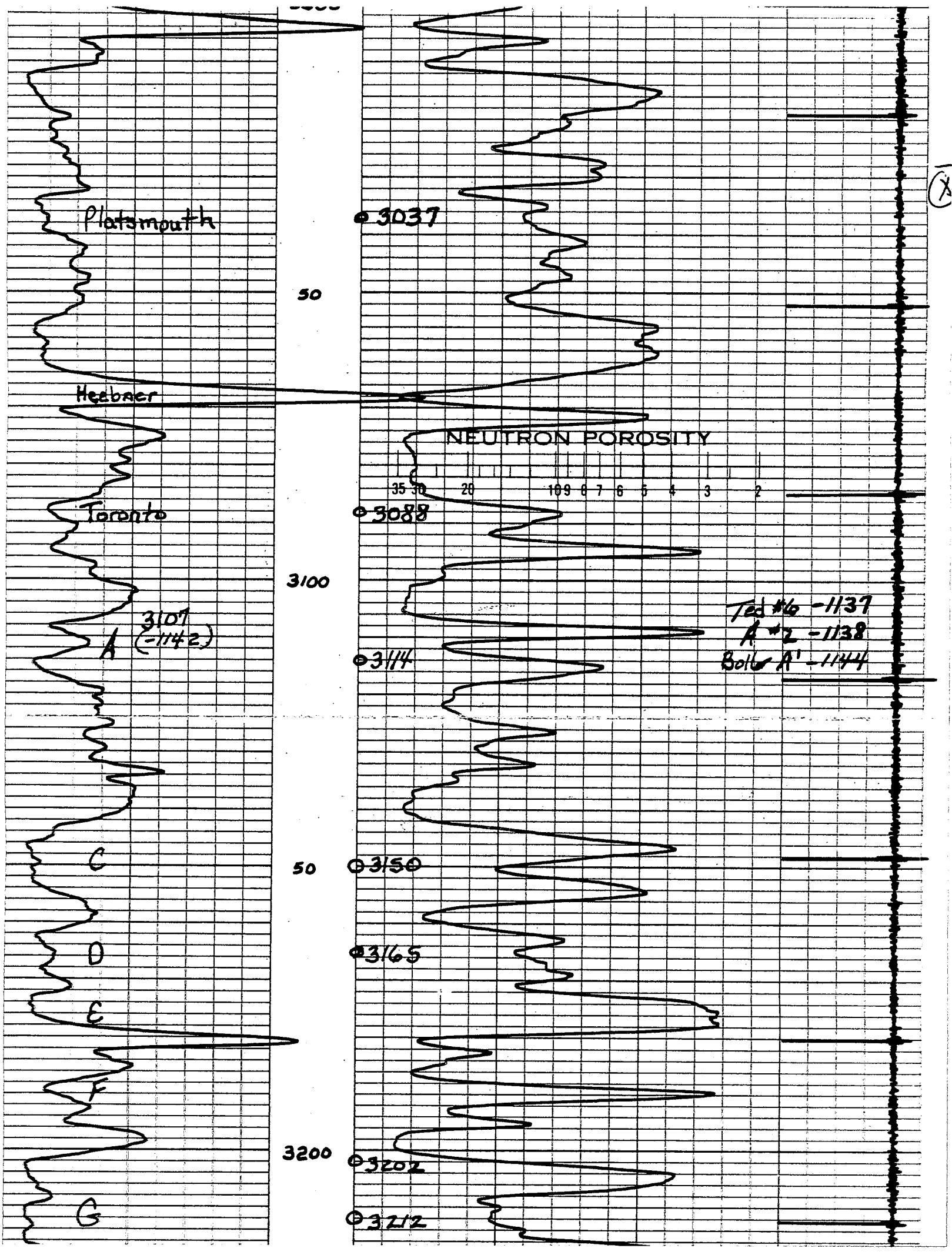
50

(X)

3717

50





Plattsburgh

3037

50

Hebaer

NEUTRON POROSITY

35 30 20 10 9 8 7 6 5 4 3 2

Toronto

3088

3100

3107
(-1142)

3114

Tool #6 -1137
A #2 -1138
Bolt A' -1144

50

3150

3165

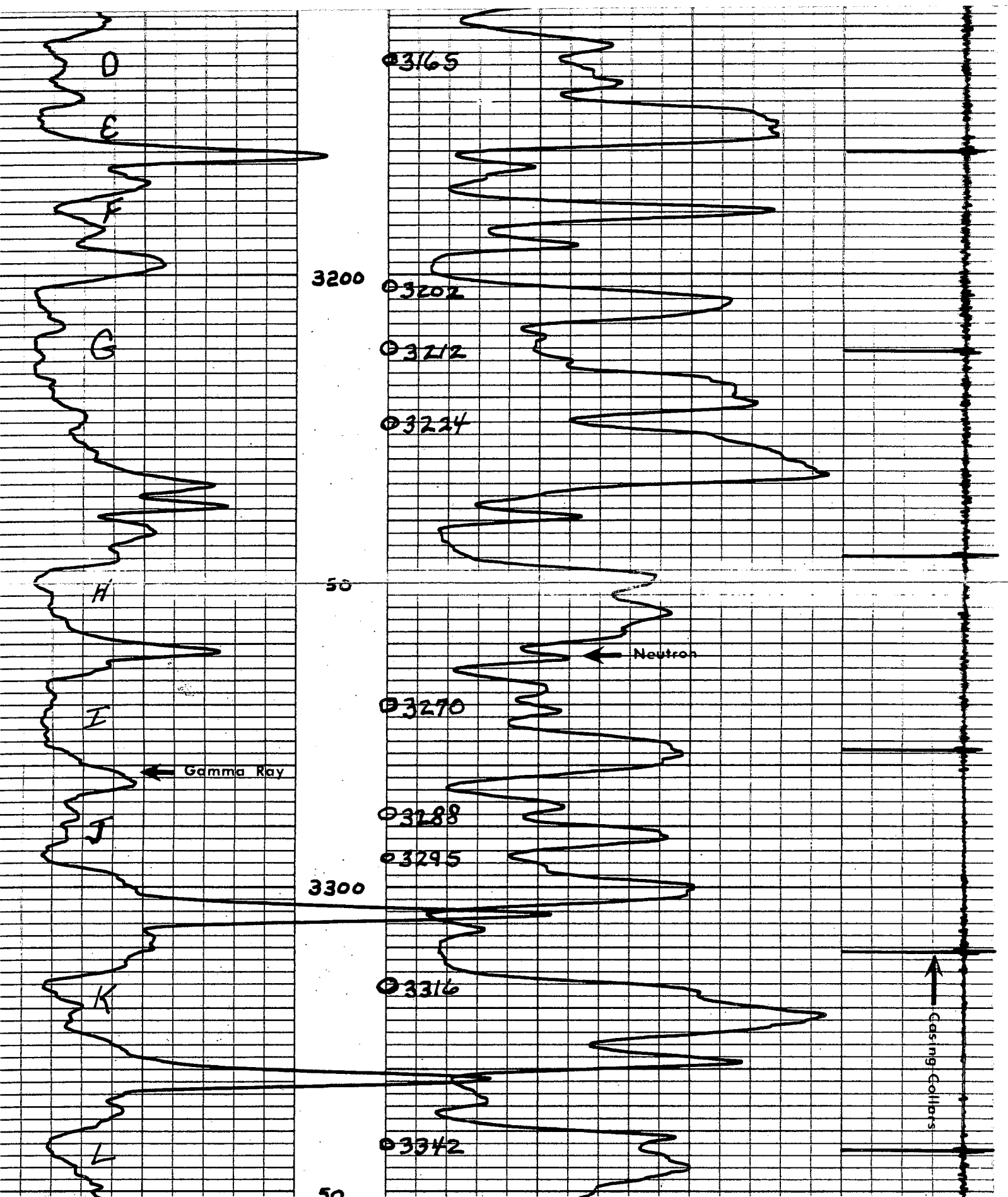
3200

3207

3212

G

(X)



GREAT GUNS

Gamma Ray
Neutron
Sonic Cement
Bond Log

FILING NO. _____

COMPANY S. and M. Oil Co.

WELL Kern "B" No. 1

FIELD George P. Crawford

COUNTY Rooks STATE Kansas

LOCATION: _____ OTHER SERVICES _____

SEC. 6 TWP. 9^s RGE. 16^w

Permitted Datum Ground Level Elev. 1960 Elev. K.B. 1965

Log Measured From Kelly Bushing, 5 Ft. Above Perm. Datum D.F. --

Drilling Measured From Kelly Bushing G.L. 1960

Date	<u>9-4-90</u>		
Run No.	<u>one</u>	<u>one</u>	<u>one</u>
Type Log	<u>Gamma Ray</u>	<u>CCL</u>	<u>Neutron</u>
Depth—Driller	<u>3425</u>	<u>3425</u>	<u>3425</u>
Depth—Logger	<u>3388</u>	<u>3388</u>	<u>3388</u>
Bottom Logged Interval	<u>3380</u>	<u>3383.5</u>	<u>3387</u>
Top Logged Interval	<u>2800</u>	<u>2800</u>	<u>2800</u>
Type Fluid In Hole	<u>water</u>		
Salinity, PPM CL		<u>Run No. 2</u>	<u>5 1/2" Casing</u>
Density		<u>Cement Bond</u>	<u>Cemented with</u>
Level	<u>Full</u>	<u>3388 - 2800</u>	<u>120 sacks on</u>
Max Rec. Temp., Deg F.			<u>Bottom and</u>
Operating Rig Time	<u>1 1/2 hrs.</u>		<u>340 sacks on</u>
Recorded By	<u>Danny Yunker</u>		<u>top</u>
Witnessed By	<u>Steve Crawford</u>		
	<u>P-59 / Hays</u>		

Run No.	Bore-Hole Record				Casing Record		
	Bit	From	To	Size	Wgt.	From	To
<u>one</u>	<u>12 1/4</u>	<u>00</u>	<u>208</u>	<u>3 5/8</u>	<u>24</u>	<u>00</u>	<u>208</u>
<u>two</u>	<u>7 7/8</u>	<u>208</u>	<u>3425</u>	<u>5 1/2</u>	<u>14</u>	<u>00</u>	<u>3420</u>

RECEIVED

JUN 02 2010

KCC WICHITA