Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15 - 147-00785-00-00 OPERATOR: License #: 31569 Name: Bach Oil Production Spot Description: \_\_\_ \_\_\_NE\_SW\_NE\_Sec.6\_\_Twp.2\_\_S. \R. 18\_\_\_East \ West Address 1: P.O. Box 723 Feet from North South ine of Section Address 2: \_\_\_\_\_\_ City: Alma State: NE Zip: 68920 + \_\_\_\_ 1,650 Feet from East West Line of Section Contact Person: \_\_Jason Bach\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: (78/5) 476-5254 NE NW SE SW Type of Well: (Check one) ✓ Oil Well Gas Well OG D&A Cathodic County: Phillips Water Supply Well Other: SWD Permit #:\_\_\_\_ Lease Name: Huffstutter A well #: 5 ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_ Date Well Completed: Sep. 22, 1950 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 1/28/2010 by: Pat Bedore (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) Bottom: \_\_\_\_\_ T.D. 3521 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Plugging Commenced: 5/5/2010 \_ Depth to Top: \_\_\_\_ Bottom: \_\_\_\_ T.D. Plugging Completed: 5/5/2010 \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_\_ Bottom: \_\_\_\_\_\_ T.D. \_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out 8 5/8 180 Surface 5 1/2 3516 Production Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. 5/4/2010, Perf-Tech to perf. @ 230' & 1800' RECEIVED Run tubing to 2,700', pump 150sx cement & 200# hulls. KANSAS CORPORATION COMMISSION Pulled tubing to 2,000', pump 100sx cement & 200# hulls. MAY 27 2010 Pull tubing to 1,000', pump 110sx cement & 100# hulls, cement did circulate. 8 5/8, pumped 50sx cement, cement did circulate out the 5 1/2 casing. **CONSERVATION DIVISION** WICHITA, KS Plugging Contractor License #: 99996 Name: Allied Cementing co. City: \_Russell \_\_\_\_\_\_\_ State: \_Kansas \_\_\_\_\_ zip: 67665 \_\_\_ + \_\_\_\_\_ Phone: (758) 483-2627 Name of Party Responsible for Plugging Fees: Jason Bach State of Nebraska \_ County, <u>Harlan</u> , ss. Employee of Operator or Departor on above-described well, being first duly swom on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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