

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 033-20888-0001

County Comanche

NE - NE - NE Sec. 16 Twp. 34 Rng. 20 XX ^E_V

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Selzer Well # 16-5

Field Name Schumacher North

Producing Formation Mississippian

Elevation: Ground 1759 KB 1772

Total Depth 6500 PSTD 5299

Amount of Surface Pipe Set and Cemented at 698 Feet

Multiple Stage Cementing Collar Used? XX Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan REWORK JH 5-19-95
(Data must be collected from the Reserve Pft)

Chloride content _____ ppm Fluid volume _____ bbls

Dehydrating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/V

County _____ Docket No. _____

Operator: License # 31232

Name: Cody Energy, Inc.

Address 7555 E. Hampden, Suite 600

City/State/Zip Denver, CO 80231

Purchaser: Northern Natural Gas

Operator Contact Person: Phyllis Sobotik

Phone (____) 303-695-3624

Contractor: Name: NA

License: NA

Wellsite Geologist: None

Designate Type of Completion
XX New Well XX Re-Entry XX Workover

XX Oil XX SWD XX S10W XX Temp. Abd.
XX Gas XX ENHR XX S10E
XX Dry XX Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Cody Energy, Inc.

Well Name: Selzer 16-5

Comp. Date 7/30/94 Old Total Depth 6500

XX Deepening X Re-perf. XX Conv. to Inj/SWD
XX Plug Back 5299 PSTD
XX Commingled XX Docket No. _____
XX Dual Completion XX Docket No. _____
XX Other (SWD or Inj?) Docket No. _____

NA 2-21-95 NA 2/24/95

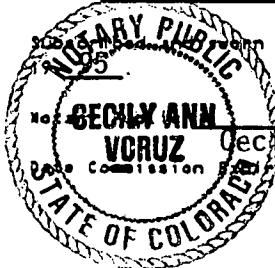
Spud Date OF START OF WORKOVER 2-21-95 Date Reached TD NA Completion Date OF WORKOVER 2/24/95

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Sobotik Phyllis Sobotik
Title Supervisor, Prod/Reg Affairs Date 3/20/95

Witness to be before me this 20th day of March.
Cecily Ann Voruz
Cecily Ann Voruz
January 27, 1998



7555 E. Hampden, Suite 600
Denver CO 80231

3-22-95
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 ICC SWD/Rep NGPA
 KGS Plug Other (Specify)
MAR 22 1995

P1

Operator Name Cody Energy, Inc. Lease Name Selzer Well # 16-5

Sec. 16 Twp. 34 Rge. 20
 East
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
Lansing	4320	-2548
Swope	4753	-2981
Marmaton	4873	-3101
Pawnee	4955	-3183
Miss	5101	-3329
Osage	5662	-3890
Viola	6072	-4300
Simpson	6248	-4476
Arbuckle	6390	-4618

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used (Production-Used; Surface-New)							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	698	50/50 poz CL A	200 150	6% gel; 2% CaCl ₂ 2% gel; 2% CaCl ₂
Production	7-7/8	5-1/2	17 & 15.5	6249	Scavenger Cl H 50/50 poz	64 100	5% seal, 18% salt, gibsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	CIBP set @ 6020		2 sx cement	6000
	5300' cement retainer		100 sx Cl H + .4% CF 2	
4	5308			
2	5101-5273		A/7000 gals gelled acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-7/8	5294	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method					
2/24/95			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		219		0	-----	-----

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5101-5273