

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20819 0001

County Comanche

NW SE NW Sec. 16 Twp. 34S Rge. 20 X W

3380 Feet from S/W (circle one) Line of Section

3480 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Selzer Well # 16-6

Field Name First Snow

Producing Formation Arbuckle

Elevation: Ground 1761' KB 1774'

Total Depth 6400 DTD, 6410LTD PBTD

Amount of Surface Pipe Set and Cemented at 664 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 5483 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ART 3-2-92  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used By Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Samuel Gary Jr. & Associates, Inc.

Lease Name Selzer License No. 3882

NW/4 Quarter Sec. 16 Twp. 34 S Rng. 20 X W

County Comanche Docket No. \_\_\_\_\_

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc

Address 1775 Sherman Street, Suite 1925

City/State/Zip Denver, CO 80203

Purchaser: Enron

Operator Contact Person: Hugh Harvey

Phone ( 303 ) 831-4673

Contractor: Name: Eagle Drilling

License: 5380

Wellsite Geologist: T. M. McCoy

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 2 1992

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover 3-2-92

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIGW \_\_\_\_\_ Temp. Add.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Samuel Gary Jr. & Associates, Inc.

Well Name: Selzer 16-6

Comp. Date 05/08/91 Old Total Depth 6400'

\_\_\_\_\_ Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
X Plug Back 6300' PBTD  
\_\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) Docket No. \_\_\_\_\_

04/09/91 04/25/91 08/08/91  
Spud Date RT/KC Date Reached TD Completion Date  
Recompletion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-136 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-74 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statute, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Samuel Gary, Jr.

Title President Date 02/25/92

Subscribed and sworn to before me this 25th day of February, 1992.

Notary Public Joan S. Lucero

Date Commission Expires 01/21/1996

K.C.C. OFFICE USE ONLY

F ✓ Letter of Confidentiality Attached

C ✓ Wireline Log Received

C ✓ Geologist Report Received

Distribution

✓ KCC \_\_\_\_\_ SVD/Rep \_\_\_\_\_ NGPA

\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Selzer Well # 16-6

Sec. 16 Twp. 34S Rge. 20  East  West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Array Induction Elec. Log  
 Compensated Neutron  
 Compensated Photo-Density Log  
 Borehole Compensated Sonic  
 Integrated Transit Time Log

Log	Formation (Top), Depth and Datum		Sample
	Name	Top Datum	
<input checked="" type="checkbox"/>	Stone Corral	794 810	
	Wabaunsee	3202 3320	
	Stark	4717 4743	
	Marmaton	4828 4913	
	Chester	5056 5538	
	Osage	5538 5984	
	Viola	5984 6154	
	Simpson	6154 6309	
	Arbuckle	6309 ----	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24 #	664	Class "A"	200	3% CaCl2
					Class "A"	100	3% CaCl2+2% gel
Production	7-7/8"	5-1/2"	15.5 #	6408'	50/50 POZ	150	2% gel, 10% sa
					50/50 POZ	275	2% gel, 10% sa

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	6004'-6016'	None

**TUBING RECORD**

Size 2-7/8"	Set At 5900'	Packer At 5900'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 08/08/91	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 58 Bbls.	Gas 85 Mcf	Water 5 Bbls. Gas-Oil Ratio Gravity 46

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: Viola  
6004-6016'