

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-20,819-0005
County Comanche
 - NW - SE - NW Sec. 16 Twp. 34S Rge. 20 X W
E

Operator: License # 3882

3380 Feet from South Line of Section

Name: Samuel Gary Jr. & Associates, Inc.

3480 Feet from East Line of Section

Address 1670 Broadway, Suite 3300

Footages calculated from nearest outside section corner: SE

City/State/Zip Denver, CO 80202-4838

Lease Name Selzer Well # 16-6

Purchaser: Gary-Williams Energy, Inc.

Field Name Schumacher North

Operator Contact Person: Tom Fertal

Producing Formation Douglas

Phone 303-831-4673

Elevation: Ground 1761' KB 1774'

Contractor: Name: Clarke Corporation

Total Depth 6400' PBDT 4790'

License: 5105

Amount of Surface Pipe Set and Cemented at 664 Feet

Wellsite Geologist: none

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion

If yes, show depth set 5483 Feet

If Alternate II completion, cement circulated from

 New Well Re-Entry X Workover
X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 6-25-99 etc.
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid Volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

 Quarter Sec. Twp. Rng. W

County Docket No.

If Workover/Re-Entry: Oil well info as follows:
Operator: Samuel Gary Jr. & Associates, Inc.
Well Name: Selzer #16-6
Comp. Date 5/8/91 Old Total Depth 6400'
 Deepening X Re-Perf. Conv. To Inj/SWD
X Plug Back 4790' PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
3/24/99 3/24/99 4/1/99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H. Fertal

Title Senior Geologist Date June 15, 1999

Subscribed and sworn to before me this 15th day of June 1999.

Notary Public Christine O'Shea

My Commission Expires 8-24-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received - COPY
C Geologist Report Received
Distribution
X KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Selzer **ORIGINAL** Well # 16-6

Sec. 16 Twp. 34S Rge. 20 East West

County Comanche

15-033-20819-0005

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Sample Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List all E. Logs Run: none

Log Formation (Top), Depth and Datum Sample Datum
 Name Top
 See original ACO-1

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	664'	class A	300	3% CC & 2% gel
production	7-7/8"	5-1/2"	15.5	6408'	50-50 poz	425	2% gel & 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		CIBP's @ 4990' & 4790'			
4	4156-60' Douglas	1000 gal 15% NEDSFe	STATE OF KANSAS CONSERVATION DIVISION	4156-60'	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Conservation Division Topeka, Kansas	
		2-7/8"	4751'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
4/1/99			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	30	15	5	0.5	39		

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4156-60'