

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30986

Name: Cody Resources, Inc.

Address 731 W. Wadley, Ste. 0-114  
Midland, Texas 79705

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: Rock Petty

Phone ( 915 ) 686 0181

Contractor: Name: Jeter Well Service

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Samuel Gary, Jr. & Assoc., Inc.

Well Name: Selzer #16-15

Comp. Date 4/23/92 Old Total Depth 6500

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. D-26635

10/2/92 10/30/92 11/3/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20850 0001

County Comanche

SW SE Sec. 16 Twp. 34S Rge. 20W X E

660 Feet from (S)X (circle one) Line of Section

2310 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Selzer Well # 16-15

Field Name Schumacher North

Disposal Arbuckle & Simpson  
Producing Formation

Elevation: Ground 1745' KB 1751'

Total Depth 6500' PBTB 6500'

Amount of Surface Pipe Set and Cemented at 679 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan 12-1-92 DR  
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 200 bbls

Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:

Operator Name KBW

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20W E/W

County Comanche Docket No. 98329

D-22304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

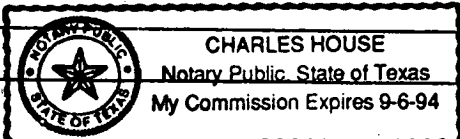
Signature Vicki Waldrep

Title Production Date 11/11/92

Subscribed and sworn to before me this 11 day of November, 19 92.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY RECEIVED  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received 11-16-92  
NOV 16 1992  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

SIDE TWO

Operator Name Cody Resources, Inc. Lease Name Selzer Well # 16-15

Sec. 16 Twp. 34S Rge. 20  East  West  
 County Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:	None			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	679	60/40 Poz	325	3% Gel 2% CaCl2
Production	7 7/8	5 1/2	15.5	6328	50/50 Poz	600	10% Salt 12.5pps Gilsol 0.6% FLA 10.2% Retarder 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	6328-6500 open hole	None	

<b>TUBING RECORD</b>	Size 2 3/8	Set At	Packer At 6250	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. November 5, 1992	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> SWDW <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours N/A	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: N/A

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval 6328-6500

(If vented, submit ACO-18.)