

ORIGINAL

SIDE ONE

033-20-811000/

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1775 Sherman Street  
Suite 1925

City/State/Zip Denver, CO 80203

Purchaser: Enron

Operator Contact Person: Hugh Harvey

Phone (303) 831-4673

Contractor: Name: Eagle Drilling

License: 5380

Wellsite Geologist: T. M. McCoy

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  S10W  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Samuel Gary Jr. & Associates, Inc.

Well Name: Selzer 16-11

Comp. Date 04/11/91 Old Total Depth 6500'

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back 4855'  PBTD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

02/12/91 02/22/91 08/30/91  
Spud Date Date Reached TD Completion Date  
Recompletion

County Comanche  
SW - NE - SW - Sec. 16 Twp. 34S Rge. 20  E

1950 Feet from  NW (circle one) Line of Section

3520 Feet from  NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Selzer Well # 16-11

Field Name First Snow NPDA 2921

Producing Formation Viola LCC SPW KCC

Elevation: Ground 1753 KB 1766

Total Depth 6500 PBTD 6152

Amount of Surface Pipe Set and Cemented at 665 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If  Yes, show depth set 5174 Feet

If Alternate, II completion, cement circulated from \_\_\_\_\_

Set depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ART I  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used By Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Samuel Gary Jr. & Assoc., Inc.

Lease Name Selzer License No. 3882

SW/4 Quarter Sec. 16 Twp. 34 S Rng. 20  NW

County Comanche Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
3-2-92  
MAR 2 1992  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Samuel Gary Jr.  
Title President Date 02/18/92

Subscribed and sworn to before me this 18th day of February, 1992.

Notary Public Joan S. Lucero  
Joan S. Lucero  
Date Commission Expires 01/21/1996

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Selzer Well # 16-11  
 Sec. 16 Twp. 34S Rge. 20  East  West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Array Induction Elec. Log  
 Compensated Neutron  
 Compensated Photo-Density Log  
 Borehole Compensated Sonic  
 Integrated Transit Time Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	786	798
Wabaunsee	3195	4008
Stark	4682	4705
Marmaton	4813	4896
Chester	5049	5544
Osage	5544	6035
Viola	6035	6208
Simpson	6208	6357
Arbuckle	6357	-----

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24 #	665	Common Light	200	3% CaCl2
Production	7-7/8"	5-1/2"	15.5 #	6200	50/50 poz	165	10% salts, 15 ppm gel
					50/50 poz	250	10% salt, 12.5 ppm

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4338-4344	500 gal 15% HCL
2	4549-4554	600 gal 15% HCL, 36 bbl 15% HCL+30 bbl lease crude
2	4909-4918	900 gal 15% HCL

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4462	4462	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
08/30/91				
Estimated Production Per 24 Hours	Oil 25 Bbls.	Gas --- Mcf	Water 10 Bbls.	Gas-Oil Ratio --- Gravity 42

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: Lansing  
4549-4554