9-10 4-010292 15-167-06/35-0000

TO:	API Number: 15-	-
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	N2 NW SW /4 SEC	· · · · · · · · · · · · · · · · · · ·
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	2310 feet fro 4620 feet fro	
WICHIIA, KANDAD 07202	1020 Teet IIC	m E section line
Operator license# <u>5363</u>	Lease: Whitson	Well # 1
Operator: Berexco, Inc.	County: Russell	109.43
Address: P.O. Box 723	Well total depth	
Hays, Kansas 67601	Conductor Pipe: 0 Surface pipe 8 5/8 Inch	
Aband. oil well_X Gas well, Input well		
Plugging contractor: Allied Cementing	Li	cense#
Address: Russell, Kansas 67665		
Company to plug at: Hour: 9:00A.M. Day: 10	Month: September	Year: <u>1997</u>
Plugging proposal received from: Curt Gabel		
Company: Berexco, Inc.	Phone: 913-6	28-6101
Were: Same as below.		e · o
Holes in casing at 520' and 1716' - 2553'.		
Squeeze at 559' with 250 sxs cement.		
BP at 2947'. 5 1/2" liner at 2910' - 3367'.		15-97
		UI ()
Plugging Proposal Received by: Herb Deines		<u> </u>
Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 2:00 P.M. , Day: 10 , Mont	h: <u>September</u> ,	Year: 1997
Actual plugging report: Perfs at 1425' and 1010'.	. Ran tubing to 2910' and	d pumped 30 sxs gel,
followed by 60 sxs 60/40 pozmix - 10% gel cement	with 100# hulls. Pulled	tubing to 1400' and
pumped 80 sxs cement with 400# hulls. Pulled Circulated. Topped off with 10 sxs.	to 700' and pumped 85 s	xs with 500# hulls.
Remarks:		
Condition of casing(in hole): GOODBAD_		ESXNO
Bottom plug(in place): YES, CALC, NO		
Plugged through TUBING, CASINGX		
I $\operatorname{did}[\ \mathbf{x}\]$ / did $\operatorname{not}[\]$ observe the plugging.	Con n	
		(agent) Form CP-2/3
INVOICED		10.111 01 2,3
DATE 9-16-97		
OATE 9-16-97 WY. NO. 49008		
4-10		