

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC  
Mey  
6/26/08

6/24/08

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/FOXFE  
 License: 33837 **CONFIDENTIAL**  
 Wellsite Geologist: Ken Recoy JUN 24 2008  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3-10-08</u>	<u>3-12-08</u>	<u>3-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~-099-24266-0000  
 County: Labette  
 \_\_\_\_\_ NW \_\_\_\_\_ SW \_\_\_\_\_ Sec. 2 Twp. 31 S. R. 19  East  West  
990 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) **REVOCABLE** NE SE NW **(SW)**  
 Lease Name: Stice Rev. Trust Well #: 2-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 929 Kelly Bushing: n/a  
 Total Depth: 930 Plug Back Total Depth: 921  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 921  
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan **APR 11 2007**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 6/24/08  
 Subscribed and sworn to before me this 24<sup>th</sup> day of June,  
2008.  
 Notary Public: Jerica Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 25 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Stice Rev. Trust Well #: 2-1  
 Sec. 2 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	921	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	791-793/737-739/731-733	500gal 15%HCLw/ 66bbls 2%kcl water, 561bbls water w/ 2% KCL, Biocide, 5400# 20/40 sand	791-793/737-739 731-733
4	579-581/512-514	400gal 15%HCLw/ 70bbls 2%kcl water, 306bbls water w/ 2% KCL, Biocide, 700# 20/40 sand	579-581/512-514
4	367-371/349-353	400gal 15%HCLw/ 51bbls 2%kcl water, 640bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	367-371/349-353
TUBING RECORD Size <u>2-3/8"</u> Set At <u>833</u> Packer At <u>n/a</u>		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6526**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI 626790

API 15-099-24266

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-08	Stice Rev. Trust 2-1	2	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:30	1:30	NO	901640		3	<i>[Signature]</i>
TIM	10:30	1:30		903255		3	<i>[Signature]</i>
Maurick	10:30	1:30		903600		3	120
Math	10:30	1:30				3	128
				903140	932452	3	

**CONFIDENTIAL**  
JUN 24 2008

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 927.6 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 920.37 DRILL PIPE KCC TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 RPM

REMARKS:  
Break circulation Pump 200# Prem gel 12 BBL Dye marked with 100# Prem gel 125 Sacks Cement Stop and Flush pump then Pump wiper Plug to Bottom and Set Float Shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3	Foreman Pickup	
903255	3	Cement Pump Truck	
903600	3	Bulk Truck	
903140	3	Transport Truck	
932452	3	Transport Trailer	
		80 Vac	
	920.37	Casing 5 1/2	
	5	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	2	Frac Baffles 4" 4 1/2"	
	108	Portland Cement	
	25	Gilsonite	
	1	Flo-Seal	
	12	Premium Gel 9 IN Load 30 Ahead of Job	
	3	Cal Chloride	
	1 Gal	KCL	
	800 Gal	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	2	<b>T.</b>	31	<b>R.</b>	19	<b>GAS TESTS:</b>		
<b>API #</b>	099-24266	<b>County:</b>	Labette			475'	slight blow			
<b>Elev.:</b>	929'	<b>Location:</b>	Kansas			506'	10 - 1/2"	19.9		
						537'	10 - 1/2"	19.9		
<b>Operator:</b> Quest Cherokee LLC						599'	10 - 1/2"	19.9		
<b>Address</b> 9520 N. May Ave., Suite 300						630'	12 - 1/2"	21.9		
Oklahoma City, OK. 73120						661'	18 - 1/2"	26.6		
<b>WELL #</b>	2-1	<b>Lease Name:</b> Stice Rev Trust				723'	10 - 1"	81.6		
<b>Footage location</b>		990 ft. from the	S	line	754'	10 - 1"	81.6			
		330 ft. from the	W	line	785'	12 - 1"	89.8			
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES						816'	12 - 1"	89.8		
<b>Spud Date:</b> NA		<b>Geologist:</b>				930'	3 - 1/2"	10.9		
<b>Date Complete:</b> 3-12-08		<b>Total Depth:</b> 930'								
<b>Exact Spot Location</b>		NW SW SW								

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole</b>	12-1/4"	7-7/8"
<b>Size Casing</b>	8-5/8"	5-1/2"
<b>Weight</b>	24#	15-1/2#
<b>Setting Depth</b>	22'	
<b>Type Cement</b>	port	
<b>Sacks</b>	5	

**CONFIDENTIAL**  
 JUN 24 2008  
 KCC

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	480	488	coal	736	738
clay/shale	1	22	coal	488	489	sand	738	744
lime	22	56	shale	489	519	shale	744	761
shale	56	74	coal	519	520	coal	761	764
lime	74	129	sand/shale	520	529	sand	764	799
b.shale	129	131	sand	529	579	coal	799	801
lime	131	159	coal	579	580	sand	801	803
sand	159	188	sand	580	586	lime/mississ	803	930
shale	188	245	coal	586	587			
b.shale	245	247	sand	587	606			
shale	247	250	coal	606	608			
lime	250	273	shale	608	626			
b.shale	273	274	coal	626	627			
lime	274	283	shale	627	641			
sand	283	330	sand	641	656			
lime	330	348	coal	656	657			
sand	348	355	sand	657	681			
lime	355	371	shale	681	707			
sand	371	450	coal	707	708			
shale	450	465	sand	708	728			
coal	465	467	coal	728	729			
shale	467	480	sand	729	736			

**Comments:** 360' injected water

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUN 25 2008**

CONSERVATION DIVISION  
 WICHITA, KS