

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ker m...
6/12/08
205-27458-0000*

6/05/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

API No. 15 -27458-0000
County: Wilson
C NW SW SE Sec. 32 Twp. 28 S. R. 15 East West
990 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cline Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1180' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 39' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 125 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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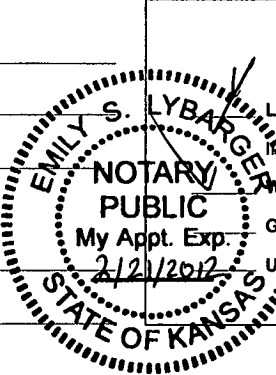
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/27/08 5/28/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *AIR INJECTION*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller
Title: Administrative Assistant Date: 6/5/08
Subscribed and sworn to before me this 5 day of June
20 08
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
Letter of Confidentiality Received Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UR Distribution **JUN 06 2008**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Cline Well #: A-3
 Sec. 32 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	39' 8"	Portland	N/A	
Longstring	6 3/4"	4 1/5"	N/A	1170'	Thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27458-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd Fort Worth, TX 76107	
Well #:	A-3	Lease Name: Cline
Location:	990 FSL	Line
	2310 FEL	Line
Spud Date:	5/27/2008	
Date Completed:	5/28/2008	TD: 1180'
Driller:	Cody Shamblin	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	39' 8"	
Cement Type	Portland	CONFIDENTIAL
Sacks	Consolidated	
Feet of Casing		JUN 05 2008
		KCC
08LE-052808-R3-031-Cline A-3-CWLLC-CW-180		



S32	T28S	R15E
Location:		C-NW-SW-SE
County:		Wilson

Gas Tests			
Depth	Inches	Orifice	flow - MCF
280		No Flow	
455	15	1/2"	24.5
555			Gas Check Same
580			Gas Check Same
755	12	3/8"	12.4
780	7	1/2"	16.7
830	14	1/2"	23.7
905	15	1/2"	24.5
930			Gas Check Same
955	8	3/4"	40
1130	10	1/2"	19.9

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	346	445	lime	589	600	lime
2	4	lime	380		more water	600	606	shale
4	5	sand - wet	445	447	Stark blk shale	606	608	lime
5	16	lime	447	449	shale	608	616	shale
16	45	shale	449	452	lime	616	620	sandy shale
45	47	sandy shale	452	453	shale	620	634	lime - oil odor
47	115	shale	453	469	sand	634	642	shale
115	145	lime	469	472	shale	642	645	Weiser
145	247	shale	472	490	lime	645	672	sandy shale
247	258	lime	490	502	shale	672	724	sandy shale
258	259	shale	502	540	lime	724	745	shale
259	260	blk shale	540	541	shale	745	749	lime
260	263	lime	541	543	lusk-shelby blk shale	749	750	Buttery coal
263	264	coal	543	544	lime	750	753	shale
264	297	shale	544	549	shale	753	772	link lime
297	302	lime - damp	549	562	lime	772	773	shale
302	337	shale	562	564	Quinnwood blk shale	773	775	Washington blk shale
337	344	lime	564	571	lime	775	794	shale
344	346	shale	571	589	shale	794	795	coal

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CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name:		Cline	Well #	A-3	page 2
Top	Bottom	Formation	Top			Top	Bottom	Formation
795	798	shale	1099	1108	shale			
798	817	Oswego lime	1108	1120	sand			
817	818	shale	1120	1135	chat			
818	820	Summit blk shale			oil show			
820	823	shale	1135	1180	lime			
823	828	lime	1180		Total Depth			
828	831	shale						
831	833	Mulky blk shale						
833	834	coal						
834	837	lime						
837	890	shale						
890	891.5	Bevier coal						
891.5	895	shale						
895	896	Ardmore lime						
896	899	shale						
899	900	Crowburg blk shale						
900	907	shale						
907	910	Cattleman sand						
910	922	shale						
922	923	Flemming coal						
923	944	shale						
944	945	sandy shale						
945	946	Mineral coal						
946	950	shale						
950	965	sand						
965	978	shale						
978	985	sandy shale						
985	1007	shale						
1007	1008	Tebo coal						
1008	1010	shale						
1010	1011	sand						
1011	1025	shale						
1025	1035	sandy shale						
1035	1068	shale						
1068	1099	sand						

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Notes:

CW-180

08LE-052808-R3-031-Cline A-3-CWLLC-CW-180

Dropped a 3# hammer down well - accidentally - while breaking out the blouie line. Logged well and was able log to bottom without any problems.

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CONSERVATION DIVISION
WICHITA, KS

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-2-08		Cline A-3				Wilson
CUSTOMER Domestic Energy Partners						
BILLING ADDRESS 1916 Camp Bowie Suite 200						
CITY Ft. Worth		STATE TX	ZIP CODE 76107			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Cliff		
			502	Chris		

WELL TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1180' CASING SIZE & WEIGHT 4 1/2"
 Casing Depth 1170' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.2" SLURRY VOL 37.6 bbl WATER gal/sk 8" CEMENT LEFT in CASING 0
 PLACEMENT 19 bbl DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 20' casing. Pump back
 Gel-Flush Pump 20 bbl water, 10 bbl Dye water. Mixed 12.5 skt Thickset
 cement w/ 5" Kol-Seal @ 18.2" perf. Wash out pump & lines Release Plug
 replace w/ 19 bbl water Final Pumping Pressure 600 PSI. Pump Plug to 1100 PSI.
 sit 2 days Release Pressure. Float Held. Good Cement to Surface - 7 bbl
 left to sit.

Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
701	1	PUMP CHARGE	925.00	925.00
706	40	MILEAGE 2nd of 2 Jubs	3.65	N/C
126A	12.5 skt	Thick set Cement	17.00	2125.00
110A	625"	Kol-Seal 5" Perf	.42"	262.50
118A	300"	Gel-Flush	.17"	51.00
707		Tan-Mileage	N/C	315.00
1401	1	4 1/2" Top Rubber Plug	45.00	45.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			JUN 06 2008	
			CONSERVATION DIVISION WICHITA, KS	
			Thank You!	
			6.3%	
			SALES TAX	156.46
			ESTIMATED TOTAL	3723.50
				156.46
				3879.96

AUTHORIZATION Called by Tyler Webb

TITLE Co-Rep

DATE _____