

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/26/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXTE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp, Catclaw, etc)

If Workover/Re-entry: Old Well Info as follows: JUN 26 2008
Operator: _____
Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-13-08	3-20-08	3-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~-15-133-27418-0000
County: Neosho
____ NE SW Sec. 29 Twp. 29 S. R. 20 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lamb, Robert E. Well #: 29-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 927 Kelly Bushing: n/a
Total Depth: 909 Plug Back Total Depth: 897
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 897
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AIT INS 7-14-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/26/08
Subscribed and sworn to before me this 26th day of June,
20 08.
Notary Public: Jerra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Lamb, Robert E. Well #: 29-1
 Sec. 29 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	897	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	772-774/718-720/712-714	500gal 15%HCLw/ 68bbls 2%kcl water, 532bbls water w/ 2% KCL, Blockds, 2300# 20/40 sand	772-774/718-720 712-714
4	502-504/474-477/450-452	300gal 15%HCLw/ 68bbls 2%kcl water, 532bbls water w/ 2% KCL, Blockds, 1700# 20/40 sand	502-504/474-477 450-452
4	354-358/342-346	400gal 15%HCLw/ 68bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockds, 7800# 20/40 sand	354-358/342-346

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>814</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
M...
6/27/08*

TICKET NUMBER **6574**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 626760
API 15-133-27418

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-8	Lamb Robert E. 29-1	29	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:00		903427		3	<i>Joe Blanchard</i>
MAVERICK	6:45	↓		903197		3.25	<i>120</i>
MATT	6:45	↓		903600		3.25	<i>MM</i>
Tyler	7:00	↓		903140	932452	3	<i>Tyler</i>
DANIEL	9:00	1000		931420		1	<i>Daniel</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 905 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 896.83 DRILL PIPE _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.35 DISPLACEMENT PSI JUN 26 2008 RATE 4bpm

REMARKS:

*Installed cement head PAN 2 SKS gel & 11 bbl dyo & 1 SK gel & 133 SKS of cement
 To set dyo to surface. Flush pump. Pump pipe plus to bottom of set
 float shoe.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	896.83	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	115 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal.	KCL	
	7000 gal	City Water	

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JUN 27 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

WEL
MCA
6/27/08

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 29	T. 29	R. 20	GAS TESTS:	
API #	133-27418	County:	Neosho		165'	0 no blow
Elev.:	927'	Location:	Kansas		289'	0 no blow
					320'	0 no blow

Operator:	Quest Cherokee LLC				351'	slight blow
Address	9520 N. May Ave., Suite 300				382'	11 - 1/2" 20.9
	Oklahoma City, OK. 73120				475'	11 - 1/2" 20.9
WELL #	29-1	Lease Name:	Lamb, Robert		506'	8 - 1/2" 17.2
Footage location	1980 ft. from the		S	line ^A	537'	5 - 1/2" 14.1
	1980 ft. from the		W	line	568'	5 - 1/2" 14.1
Drilling Contractor:	FOXFE ENERGY				599'	8 - 1/2" 17.2
Spud Date:	Geologist:				661'	8 - 1/2" 17.2
Date Comp.:	3/20/2008	Total Depth:	909'		692'	8 - 1/2" 17.2
Exact Spot Location	NE-SW				723'	8 - 1/2" 17.2

Casing Record				785'	14 - 1/2"	23.7
	Surface	Production		909'	6 - 1 1/4"	107
Size Hole	12-1/4"	7-7/8"				
Size Casing	8-5/8"	5-1/2"				
Weight	24#	15-1/2#				
Setting Depth	22'	22' case				
Type Cement	port					
Sacks	5					

CONFIDENTIAL

JUN 26 2008

KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	shale	434	451	shale	721	737
shale	22	87	coal	451	453	sand/shale	737	772
coal	87	89	shale	453	472	coal	772	775
shale	89	120	lime	472	480	shale	775	776
lime	120	143	coal	480	482	lime/mississ	776	909
shale	143	160	sand/shale	482	505			
coal/b. shale	160	161	coal	505	506			
sand	161	229	sand/shale	506	520			
shale	229	240	coal	520	521			
lime	240	263	sand	521	566			
b. shale	263	264	coal	566	567			
lime	264	271	sand	567	581			
coal	271	273	coal	581	583			
shale	273	292	sand/shale	583	589			
coal	292	316	sand	589	645			
shale	316	318	coal	645	646			
lime	318	343	shale	646	668			
shale	343	347	coal	668	670			
coal	347	348	shale	670	714			
lime	348	358	coal	714	717			
coal	358	361	shale	717	719			
sand	361	434	coal	719	721			

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Comments: 817' injected water