

6/17/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34056
Name: MAK-J Energy Kansas, LLC
Address: 1600 N. Broadway Suite 1740
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Brian R. Disney
Phone: (303) 339-5172
Contractor: Name: Excell
License: 8273
Wellsite Geologist: Keith Reavis

KCC
JUN 17 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/22/08 6/2/08 6/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22098-0000
County: Lane
SE NW SW Sec. 28 Twp. 16 S. R. 27 East West
1383 feet from S N (circle one) Line of Section
697 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hall Well #: 1
Field Name: Wildcat

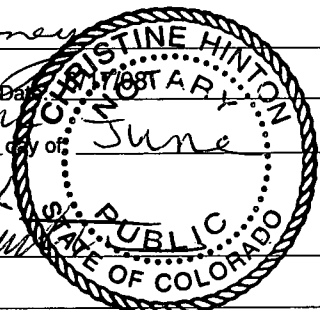
Producing Formation: N/A
Elevation: Ground: 2712' Kelly Bushing: 2718'
Total Depth: 4660' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 7/16/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian R. Disney
Title: Exec. VP, Engineering
Subscribed and sworn to before me this 27th day of June, 2008.
Notary Public: [Signature]
Date Commission Expires: 4-25-09



My Commission Expires 04/25/2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

JUN 30 2008

Operator Name: MAK-J Energy Kansas, LLC Lease Name: Hall Well #: 1
 Sec. 28 Twp. 16 S. R. 27 East West County: Lane **KCC**
 JUN 17 2008 CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density Neutron
 Sonic, Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2,136	+582
Wabaunsee	3,548	-830
Heebner	3,949	-1,231
Lansing	3,984	-1,266
Kansas City	4,063	-1,345
Cherokee	4,524	-1,806
Mississippian	4,593	-1,875
TD		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	23#	261	Common	175	3% CaCl 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		50 sx cement plug (60/40 Poz w/4% Gel)	2,170'
		80 sx cement plug (60/40 Poz w/4% Gel)	1,400'
		50 sx cement plug (60/40 Poz w/4% Gel)	700'
		50 sx cement plug (60/40 Poz w/4% Gel)	290'
		20 sx cement plug (60/40 Poz w/4% Gel)	60'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

25678

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ALBANY CITY

DATE <u>6-3-08</u>	SEC. <u>26</u>	TWP. <u>16S</u>	RANGE <u>27W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:05 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>WR Well</u>		WELL # <u>1</u>	LOCATION <u>Pendennis 1/2 E 1/2 S E 1/4 Twp 16S</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

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CONTRACTOR EX CELL RIG 10
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 I.D. 2170'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2170'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER & MUD
 EQUIPMENT _____

OWNER MARK ENERGY
 CEMENT
 AMOUNT ORDERED 2755 x 60/100 + 11
GEL + AFFIX-SEAL
 COMMON 1165 @ 12.30 2079.50
 POZMIX 110 @ 6.95 753.50
 GEL 11 @ 18.40 202.40
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Flowed 69# @ 2.20 151.80
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 289 @ 2.10 606.90
 MILEAGE 289 x 368.09 936.36
 TOTAL 4680.46

PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Gailen D
 BULK TRUCK
 # 742 DRIVER Carl S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

505 x 2170' 7755 x 60/100 + 11
805 x 1400' GEL + AFFIX-SEAL
505 x 700'
505 x 290'
205 x 60'
155 in the Rat Hole
105 in the mouse hole

SERVICE

DEPTH OF JOB 2170'
 PUMP TRUCK CHARGE _____ 1055.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 36 @ 2.00 72.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1302.00

CHARGE TO: MARK ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

X [Signature]
 PRINTED NAME

RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., LLC. 33244

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE 5-23-08	SEC 28	TWP 16	RANGE 17	CALLED OUT 10:30 pm	ON LOCATION 12:00 AM	JOB START 7:00 AM	JOB FINISH 7:30 AM
LEASE WK Hall	WELL #	LOCATION Pennedennis 1/2 E to Scar		COUNTY Lane	STATE KS		
OLD OR NEW (Circle one) <u>NEW</u>				KCC			

CONTRACTOR Excel #10 OWNER Max J

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 261'

CASING SIZE 8 3/8" DEPTH 261'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 # MINIMUM 0

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.67 BSLS of freshwater

CEMENT

AMOUNT ORDERED 175 sx Common 3% CC

2% Gel

COMMON	<u>175 sx</u>	@ <u>12.20</u>	<u>2,152.1</u>
POZMIX		@	
GEL	<u>3 sx</u>	@ <u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 sx</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	

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EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER Tyler W.

BULK TRUCK

341 DRIVER David J.

BULK TRUCK

DRIVER

HANDLING	<u>183 sx</u>	@ <u>2.11</u>	<u>384.30</u>
MILEAGE	<u>183 x 36 x .09 =</u>		<u>592.92</u>
TOTAL			<u>3,447.42</u>

REMARKS:

pipe on bottom, break circulation, mixed

175 sx Common 3% CC, 2% Gel. Shut

down Released plug & Displaced with

15.67 BSLS of freshwater & shut in.

Cement did Circulate.

CHARGE TO: Max J

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 261'

PUMP TRUCK CHARGE _____ 900.00

EXTRA FOOTAGE @ _____

MILEAGE 36 @ 7.00 2,520.00

MANIFOLD @ _____

Head Rent @ 111.00 111.00

TOTAL 1,263.00

PLUG & FLOAT EQUIPMENT

1-8 5/8" Wooden plug 67.00 67.00

@ _____

@ _____

@ _____

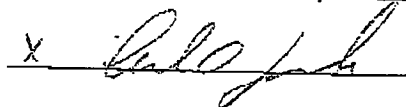
@ _____

TOTAL 67.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Carl Joseph

SIGNATURE X 

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN FULL
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS