

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ken new 6/12/08
6/09/08

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th Street Ste. 900
 City/State/Zip: Denver, CO. 80202
 Purchaser: NCRA
 Operator Contact Person: Cassandra Parks
 Phone: (303) 893-5090
 Contractor: Name: Murfin Drilling Company
 License: 30606 **CONFIDENTIAL**
 Wellsite Geologist: _____ **JUN 09 2008**
 Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/11/2008</u>	<u>3/22/2008</u>	<u>4/15/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20684-0000
 County: Scott
 _____ NW _____ SW _____ NE _____ Sec. 18 Twp. 19 S. R. 31 East West
1650 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dearden Well #: 7B-18-1931
 Field Name: Not named yet
 Producing Formation: Marmaton
 Elevation: Ground: 2971' Kelly Bushing: 2981'
 Total Depth: 4798' Plug Back Total Depth: 4715'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2992' Feet
 If Alternate II completion, cement circulated from 2992 (DV tool)
 feet depth to surface w/ 650 _____ sx cmt.

Drilling Fluid Management Plan *AKH NJ 2/9/09*
 (Data must be collected from the Reserve Pit)
 Chloride content 9100 ppm Fluid volume 600 bbls
 Dewatering method used Evaporation/backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

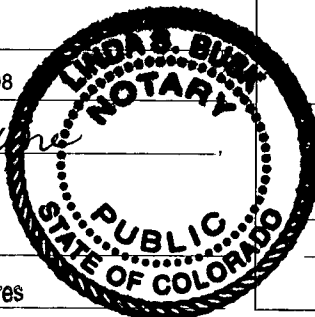
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Regulatory Specialist Date: 6/9/2008

Subscribed and sworn to before me this 10th day of June, 2008.

Notary Public: Linda S. Busk

Date Commission Expires: My Commission Expires 09/01/2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 10

Side Two

7B-18-1931

Operator Name: FIML Natural Resources, LLC Lease Name: Dearden Well #: 7B-18-1931
Sec. 18 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Topeka 3659' -676	
	Heebner 3904' -921	
	Lansing 3944' -961	
	Base KSSC 4341' -1358	
	Marmaton 4362' -1379	

List All E. Logs Run:
Triple Combo; Mircolog; Gamma-Ray/Neutron CCL

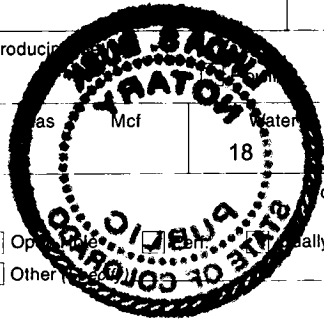
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	404'	Class "A"	255	2% gel & 3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	4764'	ASC	470	2% gel & 10% salt
				2992' (DV)	Lightweight	650	0.25 pps flo & 5.0 pps gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse & rat hole	Lightweight	25	0.25 pps flocele & 5.0 pps gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
1	4392-95'	750 gal	15% MCA	4392-95'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4711'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/29/2008			Producing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	112		18		

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Partially Comp. Commingled
 Other



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
MAR 17 2008

INVOICE

Invoice Number: 112871
Invoice Date: Mar 13, 2008
Page: 1

2347

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Dearden #7B-18-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 13, 2008	4/12/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Class A Common	14.20	3,621.00
5.00	MAT	Gel	18.75	93.75
9.00	MAT	Chloride	52.45	472.05
269.00	SER	Handling	2.15	578.35
55.00	SER	Mileage 269 sx @.09 per sk per	24.21	1,331.55
1.00	SER	Surface	917.00	917.00
104.00	SER	Extra Footage	0.80	83.20
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	282.00	282.00
1.00	EQP	AFU Insert	377.00	377.00
4.00	EQP	Centralizers	62.00	248.00
1.00	EQP	Rubber Plug	113.00	113.00

CONFIDENTIAL
JUN 09 2008
KCC

D08024
8100-145
Adam O. Bl...

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KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 861.49

ONLY IF PAID ON OR BEFORE

Apr 12, 2008

Subtotal	8,614.90
Sales Tax	328.03
Total Invoice Amount	8,942.93
Payment/Credit Applied	
TOTAL	8,942.93

< 861.49 >
8081.44

ALLIED CEMENTING CO., INC.

32124

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-12-08</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:15 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Dearden</u>	WELL # <u>7B-18-1931</u>	LOCATION <u>Scott City 6E-55-1/2E</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Dls Co #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 405'

CASING SIZE 8 5/8 DEPTH 404'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.33'

CEMENT LEFT IN CSG. 43.33'

PERFS.

DISPLACEMENT 22.9 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 255 SKs com

3%CC - 2%Gel

COMMON	<u>255 SKs @</u>	<u>14 20</u>	<u>3,621 00</u>
POZMIX	@		
GEL	<u>5 SKs @</u>	<u>18 75</u>	<u>93 75</u>
CHLORIDE	<u>9 SKs @</u>	<u>52 45</u>	<u>472 05</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>269 SKs @</u>	<u>2 15</u>	<u>578 35</u>
MILEAGE	<u>94 pr sk/mile</u>		<u>1,331 55</u>
TOTAL			<u>6,096 70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

431 HELPER Larene

BULK TRUCK

218 DRIVER Darrin

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Cir 15 to Pit

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>917 00</u>
EXTRA FOOTAGE <u>104'</u>	@ <u>1 80</u>	<u>83 20</u>
MILEAGE <u>55 miles</u>	@ <u>7 00</u>	<u>385 00</u>
MANIFOLD <u>Head Rental</u>	@	<u>113 00</u>
	@	
	@	
TOTAL		<u>1,498 20</u>

CHARGE TO: FIMI

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- Guide shoe</u>		<u>282 00</u>
<u>1- AFD insert</u>	@	<u>387 00</u>
<u>4- Centralizers</u>	@ <u>62 00</u>	<u>248 00</u>
<u>1- Rubber Plug</u>	@	<u>113 00</u>
	@	
	@	
TOTAL		<u>1,020 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

W Gary Duke

PRINTED NAME

SIGNATURE [Signature]



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
MAR 31 2008
235

INVOICE

Invoice Number: 113128
Invoice Date: Mar 27, 2008
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Dearden #7B-18-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	GB/O	Mar 27, 2008	4/26/08

Quantity	Item	Description	Unit Price	Amount
9.00	MAT	Gel	18.75	168.75
470.00	MAT	ASC Class A	16.75	7,872.50
44.00	MAT	Salt	21.60	950.40
500.00	MAT	WFR-2	1.15	575.00
549.00	SER	Handling	2.15	1,180.35
55.00	SER	Mileage 549 sx @.09 per sk per mi	49.41	2,717.55
1.00	SER	Production String - Bottom Stage	1,969.00	1,969.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	529.00	529.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
25.00	EQP	Centralizers	57.00	1,425.00
2.00	EQP	Basket	186.00	372.00
1.00	EQP	D V Tool	4,500.00	4,500.00
1.00	EQP	Limit Clamp	29.00	29.00

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JUN 09 2008

KCC

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KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION

WICHITA, KS 67202

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2315.85

ONLY IF PAID ON OR BEFORE

Apr 26, 2008

Subtotal	23,158.55
Sales Tax	1,058.00
Total Invoice Amount	24,216.55
Payment/Credit Applied	
TOTAL	24,216.55

D68024

8200-118

Adam D. Bl...

< 2315.85 >

21900.70

ALLIED CEMENTING CO., INC.

32083

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 6B
OAKLEY

DATE <u>3-23-08</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Sardens</u>	WELL # <u>7B</u>	LOCATION <u>SCOTT CITY 6E-55-1/2 E-50N</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURPIN DRILL RIG #21</u>	OWNER <u>SAMS</u>
TYPE OF JOB <u>PRODUCTION STRING "Bottomstage"</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4763</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4763.94</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-U</u>	DEPTH <u>2992.47</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>43.31</u>
CEMENT LEFT IN CSG. <u>43.31"</u>	
PERFS.	
DISPLACEMENT <u>41 BBLs Water 7 1/4 BBLs Mud</u>	
EQUIPMENT Total <u>112 1/4 BBLs</u>	

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>357</u>	DRIVER <u>CARL</u>	
BULK TRUCK # <u>344</u>	DRIVER <u>DWAYNE</u>	<u>DAVID</u>

REMARKS:

Mix 500 Gals WFR-2, 470 SKS
ASC 16% SALT 2% GEL, WASH TRUCK
& LINES, DISPLACE 41 BBLs WATER
7 1/4 BBLs Mud. Total 112 1/4 BBLs
PLUG LANDED AT 1900 PSI.
FLOAT HELD.
DROP SAMA WAIT 15 MIN. OPEN D-U
Tools CIRCULATE 4 HRS.
THANK YOU

CONFIDENTIAL

COMMON	@		
POZMIX	@		
GEL <u>KCC</u> <u>9 SKS</u>	@	<u>18.75</u>	<u>168.75</u>
CHLORIDE	@		
ASC <u>470 SKS</u>	@	<u>16.25</u>	<u>7872.50</u>
<u>SALT 44 SKS</u>	@	<u>21.60</u>	<u>950.40</u>
<u>WFR-2 500 GALS</u>	@	<u>1.15</u>	<u>575.00</u>
HANDLING <u>549 SKS</u>	@	<u>2.15</u>	<u>1180.35</u>
MILEAGE <u>9¢ PER SK/MILE</u>			<u>2717.50</u>
TOTAL			<u>13464.55</u>

SERVICE

DEPTH OF JOB <u>4763.91'</u>		
PUMP TRUCK CHARGE		<u>1969.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>55 MI</u>	@	<u>7.00</u> <u>385.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>113.00</u>
TOTAL		<u>2467.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

1- AFU Float shoe		<u>529.00</u>
1- SURE SEAL Float collar	@	<u>372.00</u>
25- CENTRALIZER	@	<u>57.00</u> <u>1425.00</u>
2- BASKET	@	<u>186.00</u> <u>372.00</u>
1- D-U Tool	@	<u>4500.00</u>
1- LEMET CLAMP	@	<u>29.00</u>
TOTAL		<u>7227.00</u>

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

W Gary Duke
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113129
Invoice Date: Mar 27, 2008
Page: 1

2227

Bill To:
FIML Natural Resources
LLC
410 I7th St., #900
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Dearden #7B - <i>18-1931</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	GB/O	Mar 27, 2008	4/26/08

Quantity	Item	Description	Unit Price	Amount
675.00	MAT	Lightweight Class A <i>CONFIDENTIAL</i>	12.65	8,538.75
3,375.00	MAT	Gilsonite	0.80	2,700.00
169.00	MAT	Flo Seal <i>JUN 09 2008</i>	2.25	380.25
794.00	SER	Handlign	2.15	1,707.10
55.00	SER	Mileage 794 sx @.09 per sk per <i>KCC</i>	71.46	3,930.30
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

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KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *1833.14*

ONLY IF PAID ON OR BEFORE

Apr 26, 2008

Subtotal	18,331.40
Sales Tax <i>008024</i>	732.00
Total Invoice Amount	19,063.40
Payment/Credit Applied	
TOTAL	19,063.40

Adam D. Blum *<1833.14>*
8270-118 *17230.26*

ALLIED CEMENTING CO., INC.

32084

REMIT TO- P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 6B

OAKLEY

DATE <u>3-23-08</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>DEARDEN</u>	WELL # <u>7B</u>	LOCATION <u>Scott city 6E-5S-1/2E-S IN</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURFEN DRLLG RIG # 21</u>	OWNER <u>'SAME</u>
TYPE OF JOB <u>Production string "TOP STAGE"</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4799'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4763'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-V</u>	DEPTH <u>2992.47'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>43.31'</u>
CEMENT LEFT IN CSG. <u>43.31'</u>	
PERFS.	
DISPLACEMENT <u>7 1/4 BBLs</u>	

RECEIVED
KANSAS CORPORATION COMMISSION

@
JUN 11 2008

@
CONSERVATION DIVISION
WICHITA, KS

@
ASC

<u>LITE 675 SKS</u>	@	<u>12.65</u>	<u>8538.75</u>
<u>GELSONITE 3375#</u>	@	<u>\$.80</u>	<u>2700.00</u>
<u>FLO-SEAL 169#</u>	@	<u>2.25</u>	<u>380.25</u>
	@		
	@		
HANDLING <u>794 SKS</u>	@	<u>2.15</u>	<u>1707.10</u>
MILEAGE <u>94 PER SK / mile</u>			<u>3930.30</u>
TOTAL			<u>17256.40</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>357</u>	DRIVER <u>CARL</u>
BULK TRUCK # <u>344</u>	DRIVER <u>DWAYNE</u>
# <u>342</u>	<u>DAVID</u>

REMARKS:

650
MIX 650 SKS LITE 1/4# FLO-SEAL 5#
GELSONITE, @ MIX 10 SKS MOUSE HOLE
MIX 15 SKS RAT HOLE, WASH TRUCK +
LENES DISPLACE 7 1/4 BBLs WATER.
Plug Landed AT 2000 PSI.
D-V Tool Held.
CEMENT did circulate

THANK YOU

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2992.47'</u>	
PUMP TRUCK CHARGE	<u>1075.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>55 mi</u>	@ <u>NC</u>
MANIFOLD	@
	@
	@
TOTAL <u>1075.00</u>	

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

[Signature]

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.