

CONFIDENTIAL

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6/20/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

6/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/21/2008</u>	<u>3/29/2008</u>	<u>5/5/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20686-0000

County: Scott

W2 E2 SE Sec. 32 Twp. 18 S. R. 31 East West

1320 feet from (S) N (circle one) Line of Section

990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McKean Trust Well #: 16B-32-1831

Field Name: Not named

Producing Formation: Marmaton

Elevation: Ground: 2979' Kelly Bushing: 2989'

Total Depth: 4786' Plug Back Total Depth: 4450'

Amount of Surface Pipe Set and Cemented at 9 jts @ 406 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2993 Feet

If Alternate II completion, cement circulated from 2993 (DV tool)

feet depth to surface w/ 575 sx cmt.

Drilling Fluid Management Plan ALT II NH 11/19-08
(Data must be collected from the Reserve Pit)

Chloride content 7800 ppm Fluid volume 700 bbls

Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

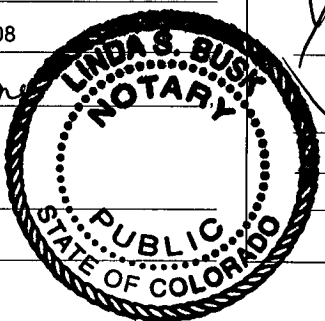
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 6/18/2008

Subscribed and sworn to before me this 18th day of June

20 08
Notary Public: Linda S. Busk
Date Commission Expires: My Commission Expires 09/01/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: McKean Trust Well #: 16B-32-1831
 Sec. 32 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Marmaton	4355'	-1366
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	4574'	-1585

List All E. Logs Run:
Triple Combo; Microlog

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	406'	Class "A"	255	2% gel & 3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	4802'	ASC	425	2% gel & 10% salt
				2993' (dv tool)	Lightweight	575	0.25 pps flo & 5 gps gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

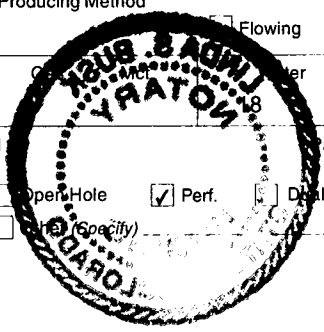
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4605-06', 4599-4604', 4586.5-4587.5', 4593.5-4595.5'	Acidize w/ 1750 gal 15% MCA	4595-4605'
1	4462', 4464', 4477', 4479'	Acidize w/ 1000 gal 15% MCA	4462-4479'
1	4379-4382'	Acidize w/ 750 gal 15% MCA	4379-4382'
4	4379-4382'	Acidize w/ 1000 gal 15% N-E	4379-4382'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4442'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 05/14/2008	Producing Method
Estimated Production Per 24 Hours	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Oil Bbls. 18	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Daily Comp. Commingled

(If vented, Submit ACO-18.)





ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CONFIDENTIAL

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
MAR 28 2008

Invoice Number: 113069
Invoice Date: Mar 25, 2008
Page: 1

2347

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	McKeanTr#16B-32-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 25, 2008	4/24/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Class A Common	14.20	3,621.00
5.00	MAT	Gel	18.75	93.75
9.00	MAT	Chloride	52.45	472.05
269.00	SER	Handling	2.15	578.35
56.00	SER	Mileage 269 sx @ .09 per sk per mi	24.21	1,355.76
1.00	SER	Surface	917.00	917.00
107.00	SER	Extra Footage	0.80	85.60
56.00	SER	Mileage Pump Truck	7.00	392.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Rubber Plug	113.00	113.00
1.00	EQP	AFU Insert	377.00	377.00
3.00	EQP	Centralizers	62.00	186.00
1.00	EQP	C. Nose Guide Shoe	282.00	282.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2008
CONSERVATION DIVISION
WICHITA, KS

8100-145
Adam D. Bl...
D07115

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 858.65

ONLY IF PAID ON OR BEFORE

Apr 24, 2008

Subtotal	8,586.51
Sales Tax	324.12
Total Invoice Amount	8,910.63
Payment/Credit Applied	
TOTAL	8,910.63

(858.65)
8051.98

ALLIED CEMENTING CO., INC.

32185

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS

DATE <u>3-21-08</u>	SEC. <u>32</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>2:30am</u>	JOB FINISH <u>3:00am</u>
LEASE <u>mckean Trust</u>	WELL# <u>16B-32-1831</u>	LOCATION <u>Scott City G. Truss Rd</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 s win</u>				

CONTRACTOR Munson Dals #14

TYPE OF JOB Sun Sare

HOLE SIZE 12 1/4 T.D. 407'

CASING SIZE 8 5/8 DEPTH 407'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43 8/8

CEMENT LEFT IN CSG. 43 8/8

PERFS. _____

DISPLACEMENT 23.1 Bbls

OWNER same

CEMENT

AMOUNT ORDERED 255 com 370cc

290 gel

COMMON	<u>255</u>	@	<u>14.20</u>	<u>3621.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE	<u>9</u>	@	<u>52.45</u>	<u>472.05</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER LaRene

BULK TRUCK DRIVER Lonnie

218 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>269</u>	@	<u>2.15</u>	<u>578.35</u>
MILEAGE	<u>.09 x 54 mile</u>			<u>1355.76</u>
TOTAL				<u>6120.91</u>

REMARKS:

cement did circulate

approx 4 Bbls

hi press boot

hand press 700#

float held

Plug down @ 2:45am

Thanks Fuzzy crew

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE	<u>107</u>	@	<u>1.80</u>	<u>85.60</u>
MILEAGE	<u>56</u>	@	<u>7.00</u>	<u>392.00</u>
MANIFOLD + head		@		<u>113.00</u>
TOTAL				<u>1507.60</u>

CHARGE TO: Firm Nat. Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	1- 8 5/8 rubber plug	@		<u>113.10</u>
	1- RTU Insert	@		<u>377.00</u>
	3- Centralizers	@	<u>62.00</u>	<u>186.00</u>
	1- C. Nose G. Shoe	@		<u>282.00</u>
TOTAL				<u>958.10</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Dike 620 640 5710

PRINTED NAME

SIGNATURE [Signature]

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CONFIDENTIAL

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 113175

Invoice Date: Mar 30, 2008

Page: RECEIVED
APR 04 2008

2307

Bill To:
FIML Natural Resources
LLC
410 I7th St., #900
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	McKean Trust #16-B-32-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 30, 2008	4/29/08

Quantity	Item	Description	Unit Price	Amount
8.00	MAT	Gel CONFIDENTIAL	18.75	150.00
425.00	MAT	ASC Class A	16.75	7,118.75
45.00	MAT	Salt JUN 18 2008	21.60	972.00
500.00	MAT	WFR-2 KCC	1.15	575.00
527.00	SER	Handling	2.15	1,133.05
56.00	SER	Mileage 527 sx @.09 per sk per mi	47.43	2,656.08
1.00	SER	Production String - Bottom Stage	1,969.00	1,969.00
56.00	SER	Mileage Pump Truck	7.00	392.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
1.00	EQP	Non Fill Float Shoe	529.00	529.00
2.00	EQP	Baskets	186.00	372.00
1.00	EQP	Limit Clamp	29.00	29.00
25.00	EQP	Centralizers	57.00	1,425.00
1.00	EQP	D V Tool	4,500.00	4,500.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2008
CONSERVATION DIVISION
WICHITA, KS

8200-118
Adam D. Blum
"1st stage"

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2230.59

ONLY IF PAID ON OR BEFORE

Apr 29, 2008

Subtotal	22,305.88
Sales Tax	1,010.69
Total Invoice Amount	23,316.57
Payment/Credit Applied	
TOTAL	23,316.57

Do 7/15

< 223059
2108598

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

RECEIVED
ANIS CORPORATION COMMISSION

32190

9 2008

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONSERVATION DIVISION
WICHITA, KS

SERVICE POINT:

Darhaves

DATE 3-30-08	SEC. 32	TWP. 18	RANGE 31	CALLED OUT	ON LOCATION 1:30AM	JOB START 8:00AM	JOB FINISH 8:30AM
LEASE mckean Trust	WELL# 16-B	LOCATION S 10th City 86. Trors Rd	2 1/2 S W 1/4		COUNTY Scott	STATE KS	

CONTRACTOR Munroe Dals #14	OWNER SAME
TYPE OF JOB 2-stage (Bottom stage)	CEMENT
HOLE SIZE 7 7/8	T.D. 4807'
CASING SIZE S 1/2 15.5	DEPTH 4813'
TUBING SIZE	DEPTH CONFIDENTIAL
DRILL PIPE	DEPTH JUN 18 2008
TOOL	DEPTH
PRES. MAX	MINIMUM KCC
MEAS. LINE	SHOE JOINT 2160
CEMENT LEFT IN CSG. 2160	
PERFS DU Tool @ 2993'	
DISPLACEMENT 42.8 w - 71.2 mud	
EQUIPMENT 114.03 total	

COMMON	@		
POZMIX	@		
GEL	@	8	1875 150.00
CHLORIDE	@		
ASC	@	425	1675 7118.75
Salt	@	45	216.00 972.00
WFA II	@	500 gal	115 575.00
HANDLING	@	527	215 1133.05
MILEAGE	@	1.09 x 5K/mile	2656.08
			TOTAL 12604.88

PUMP TRUCK # 431	CEMENTER Fuzzy	HELPER Kelly
BULK TRUCK # 377	DRIVER LaBene	
BULK TRUCK # 399	DRIVER Alvin	

REMARKS:

Mix 500gal WFA II Mix
425 sbs ASC 290gal 1090 salt
washed pump lines Displace
plug to float collar, 1000' h. st
1700' hand press float held
Plug down @ 8:15am. wait
20 min Dip DU Bomb open tool
@ 700' circulate 4 hrs

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	1969.00
EXTRA FOOTAGE	@
MILEAGE	56 @ 7.00 392.00
MANIFOLD + head	@ 113.00
TOTAL 2474.00	

CHARGE TO: FIML Nat. Resources
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

S 1/2	1- Sure seal float collar	372.00
	1- Non fill float shoe	529.00
	2- Baskets @ 186.00	372.00
	1- Limit clamp @	29.00
	25- Centralizers @ 57.00	1425.00
	1- DU Tool @	4500.00
TOTAL		7227.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

W Gary Dole
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CONFIDENTIAL
INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113176
Invoice Date: Mar 30, 2008
Page: 1

2347

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	McKean Trust #16-B-32-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 30, 2008	4/29/08

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	Lightweight Class A	12.65	7,590.00
3,000.00	MAT	Gilsonite	0.80	2,400.00
150.00	MAT	Flo Seal	2.25	337.50
707.00	SER	Handling	2.15	1,520.05
56.00	SER	Mileage 707 sx @.09 per sk per m	63.63	3,563.28
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2008
CONSERVATION DIVISION
WICHITA, KS

8200-118
Adam J. Blum
"1st stage"

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1648.58

ONLY IF PAID ON OR BEFORE

Apr 29, 2008

Subtotal	16,485.83
Sales Tax	650.63
Total Invoice Amount	17,136.46
Payment/Credit Applied	
TOTAL	17,136.46

D07115

<1648.58>
15,487.88

ALLIED CEMENTING CO., INC.

32191

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakleys

DATE <u>3-30-08</u>	SEC. <u>32</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>1:30am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>mckean Trust</u>		WELL # <u>16-B</u>	LOCATION <u>Scott City 86. Twp Rd</u>	COUNTY <u>Scott</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>2" 25 - win</u>				

CONTRACTOR <u>Murphy #14</u>	OWNER
TYPE OF JOB <u>2-stage (top stage)</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>480'</u>	AMOUNT ORDERED <u>600 Lite 1/4#</u>
CASING SIZE <u>5 1/2 IS.S</u> DEPTH <u>2993'</u>	<u>Close seal 5# 5.1/5K</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>71.2 BBLs</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzz</u>
# <u>431</u>	HELPER <u>Relly</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>LaRene</u>
BULK TRUCK	
# <u>399</u>	DRIVER <u>Alvin</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Lite 600</u>	@ <u>12.65</u>	<u>7590.00</u>
<u>Gilsonite 3000#</u>	@	<u>2400.00</u>
<u>Close seal 150#</u>	@ <u>2.25</u>	<u>337.50</u>
HANDLING <u>2075#</u>	@ <u>2.15</u>	<u>1520.05</u>
MILEAGE <u>.09 x 52 x mile</u>		<u>3563.28</u>
TOTAL		15410.83

REMARKS:

Mix 103#s MH - 15#s in RH
Mix 575#s Lite 1/4# Close seal
5# 5.1/5K. Wash out pump
4 times. Displace plug to
DU Tool. Lift pressure 800#
Close tool @ 2000# cement
did circulate approx 60 BBLs
Plug down @ 1:45pm

Thanks Fuzz & crew

CHARGE TO: F F M Nat Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1075.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>NC</u>
MANIFOLD	@	
	@	
	@	
TOTAL		1075.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

 PRINTED NAME

W Gary Dole