

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/05/09

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: Sengas
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Rene Husted

API No. 15 - 145-21,561-0001
County: Pawnee. 100' S. of
C E/2 E/2 SE Sec. 2 Twp. 21 S. R. 15 East West
1220 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BROCHER "A" "OWWO" Well #: 1-2
Field Name: Wildcat
Producing Formation: Winfield
Elevation: Ground: 1940' Kelly Bushing: 1948'
Total Depth: 3900' Plug Back Total Depth: 2040'
Amount of Surface Pipe Set and Cemented at 878 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.
Well Name: BROCHER "A" No. 1-2

Original Comp. Date: 11/16/07 Original Total Depth: 3900'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

RU: 03/10/2008 09/27/2007 RD: 05/07/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) WONH 10-9-08
Chloride content 14,000 ppm Fluid volume <500 bbls
Dewatering method used No free fluids in the pits
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 06/05/2008

Subscribed and sworn to before me this 5th day of June 2008

State of Kansas; Sedgwick County
Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2008

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BROCHER "A" "OWWO" Well #: 1-2
 Sec. 2 Twp. 21 S. R. 15 East West County: Pawnee, 100' S. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/ML DIL/BHCS/CPI Fracfinder,	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3187</td> <td>(-1239)</td> </tr> <tr> <td>Toronto</td> <td>3204</td> <td>(-1256)</td> </tr> <tr> <td>Brown Lime</td> <td>3236</td> <td>(-1288)</td> </tr> <tr> <td>LKC</td> <td>3293</td> <td>(-1345)</td> </tr> <tr> <td>BKC</td> <td>3508</td> <td>(-1560)</td> </tr> <tr> <td>Conglomerate</td> <td>3519</td> <td>(-1571)</td> </tr> <tr> <td>Chert</td> <td>3550</td> <td>(-1952)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3187	(-1239)	Toronto	3204	(-1256)	Brown Lime	3236	(-1288)	LKC	3293	(-1345)	BKC	3508	(-1560)	Conglomerate	3519	(-1571)	Chert	3550	(-1952)
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	878'	A-Con	210sx	3%cc, 2% gel
Production	7-7/8"	5-1/2"	14#	3885'	AA-2	135sx	3%cc, 2% gel
					60/40Poz	25sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2100'-02', 1890'	Common (same for both)	100sx for each	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	1800'-02'		50sx	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1862' - 1866'	250 gal 10% Mira acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	1899.79		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting for 1 Pt. test			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 1862' - 1866' Winfield

Customer F.B. Hull	Lease No.	Date 4-28-08
Lease Brocker	Well # A1-2	
Field Order # 18779	Station Pratt	County Pawnee
Type Job CCSPW - Squeeze	Formation	State KS
		Legal Description A-21-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 7/8	Shots/Ft	50525 Common	Acid	1.17 yield	RATE	PRESS	ISIP
Depth	Depth 1745	From	To 3.490	Pre Pad	Calcium Chloride	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	7 bbl	Gas Volume		Total Load

Customer Representative Robbers	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869 / 19889 / 19840 / 19832 / 21010		
Driver Names Delardo Wesley / LaCharré		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00	500		3	1	On location Safety Meeting Hook up to Annulus psi ↑ 500# Close In Annulus Open Braden Head - Hook up to tubing
2:00	700		4	2.5	Injection Rate
2:02	700		5	2.5	Mix Cement gel @ 9#/gal
2:04	700		3.5	2.5	circulation to pit
2:05	600		10	2.5	Gel to pit
2:06	600		12	2.5	Mix 503ks Common @ 15.98#/gal
2:35					Shut down - Clear pump line
2:50	400		5	1	Pump 5 bbl H2O shut down
2:55	150		1	1	pump 1 bbl H2O shut down
2:58	400		1	1	close Braden Head psi up to 400#
				1	Open Braden Head Clear packer
3:15	400		12	2	pull 5 ft Reverse out pull 5 Jt Hook up to tubing
3:35	500		1	1	PSI to 500# Close In well Head

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JUN 06 2008
CONSERVATION DIVISION
WICHITA, KS

Job Complete
Thanks Steve

BASIC

energy services, LP

TREATMENT REPORT

Customer <i>JG Hall</i>	Lease No.	Date <i>4-15-08</i>
Lease <i>Blocher A</i>	Well # <i>1-2</i>	
Field/Order # <i>1500</i>	Station <i>1787</i>	Casing <i>5 1/2</i>
Type/Job <i>CNU-50</i>	Formation	Legal Description <i>2-21-15</i>
		County <i>RAWNEE</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>2.4</i>	Volume <i>7.0</i>	From <i>1890</i>	To <i>1891</i>	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packet Depth <i>1787</i>	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rob</i>	Station Manager <i>SCOTT</i>	Treater <i>COOPER</i>
Service Units <i>19907</i>	<i>19840</i>	<i>19826-19860</i>
Driver Names <i>KS</i>	<i>PAUL</i>	<i>NEER</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>ON LOCATION TRY TO RAISE CEMENT PROFS-1890-91 RR-1787</i>
<i>1420</i>	<i>500</i>				<i>PSE ANN DNJ. RATE - BROKE AT 1900# 1 1/2 BPM - 1200# 8 5/8 BIT DEAD</i>
<i>1425</i>		<i>1900</i>			
		<i>1200</i>	<i>4</i>	<i>1 1/2</i>	
		<i>1000</i>	<i>25</i>	<i>2</i>	<i>PUMP 10 SK. GEL H2O</i>
		<i>900</i>	<i>21</i>	<i>2 1/2</i>	<i>PUMP 100 SK COMMON 2%CC</i>
		<i>1100</i>	<i>0</i>	<i>1/2</i>	<i>STOP - WASH LINE</i>
		<i>1100</i>	<i>0</i>	<i>1/2</i>	<i>START DESP.</i>
		<i>100</i>	<i>1 1/2</i>	<i>1/2</i>	<i>CATCH PSE</i>
<i>1440</i>		<i>400</i>	<i>7</i>	<i>1/2</i>	<i>7 BKT OUT - STOP</i>
<i>1450</i>		<i>600</i>			<i>600# - STOP</i>
<i>1500</i>					<i>RELEASE - HOLD</i>
<i>1510</i>	<i>100</i>		<i>10</i>	<i>2</i>	<i>REVERSE OUT</i>
<i>1530</i>		<i>300</i>			<i>PULL 5 JTS. & SET RR 300# AND SHUT IN</i>
<i>1600</i>					<i>JOB COMPLETE - THANKS - Kev</i>

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TREATMENT REPORT

Customer <i>F. G. Hou</i>	Lease No. <i>1-2</i>	Date <i>3-17-08</i>
Lease <i>Brocker A</i>	Well # <i>1-2</i>	
Field Order # <i>1000</i>	Station <i>Pratt, KS</i>	Casing <i>5/8"</i>
	Depth <i>2090</i>	County <i>Pratt</i>
Type Job <i>ANN-5G</i>	Formation	Legal Description <i>2-21-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/8"</i>	Tubing Size <i>2 7/8"</i>	Shots/Ft		Acid		COMMISSION RATE	PRESS	ISIP
Depth <i>2090</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>12.1</i>	Volume	From	To	Pad		Min		10 Min.
Max Press.	Max Press.	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3130</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: *KAB* Station Manager: *SCOTT* Treater: *GORDLEY*

Service Units	<i>19907</i>	<i>19840</i>	<i>19960-19918</i>
Driver Names	<i>KG</i>	<i>PAUL</i>	<i>DICE</i>

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
<i>1230</i>					<i>DIR LOCATION BASE CEMENT HEADS - 2100-2101 RET - 2090</i>
	<i>500</i>	<i>500</i>	<i>28</i>	<i>2</i>	<i>LOAD HOLE & BE UP</i>
					<i>STAND DOWN RETURNER</i>
	<i>600</i>			<i>2</i>	<i>ENDS. RATE 2 bpm - 600#</i>
	<i>500</i>	<i>40</i>	<i>40</i>	<i>2</i>	<i>NO BLOW ON 8 5/8 B.A. RUMP 40 bbl H₂O NO BLOW ON 8 5/8 B.A.</i>
	<i>400</i>	<i>23</i>	<i>23</i>	<i>2</i>	<i>MIX 100% Common 10% SILEX, 5% CA SET, 3 1/4% GUS BLOK</i>
	<i>300</i>	<i>0</i>	<i>0</i>	<i>2</i>	<i>START DISP</i>
	<i>600</i>	<i>12</i>	<i>12</i>	<i>2</i>	<i>FINISH DISP</i>
	<i>500</i>				<i>STOP - HEAD 500#</i>
					<i>STAND OUT</i>
<i>1430</i>	<i>150</i>	<i>15</i>	<i>15</i>	<i>2</i>	<i>REVERSE OUT PULL TUBING</i>
					<i>TOP COMPLETE - THANKS - KEVIN</i>

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energy services L.P.

TREATMENT REPORT

Customer: <i>E. B. Holt</i>	Lease No.:	Date:
Lease: <i>Brookside</i>	Well #: <i>12</i>	<i>1208</i>
Field Order # <i>19807</i>	Station: <i>Pratt</i>	Casing: <i>5 1/2</i>
Depth:	County: <i>Nowata</i>	State: <i>KS</i>
Type Job: <i>CCSPW-5g</i>	Formation:	Legal Description: <i>2-215-13w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth <i>1818</i>	From	To	Pre Pad <i>1.18 ft³</i>	Max		5 Min.	
Volume	Volume <i>7</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>1500</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>1848</i>	From	To	Flush <i>9 Bbl.</i>	Gas Volume		Total Load	

Customer Representative: *Terry Baird* Station Manager: *Scotty* Treater: *Bobby*

Service Units	<i>19866</i>	<i>19840</i>	<i>19826</i>	<i>19860</i>
Driver Names	<i>Drake</i>	<i>Shanline</i>	<i>Noel Freeman</i>	

Time	Casing Pressure	Tubing Pressure	Bpls. Pumped	Rate	Service Log
<i>1400</i>					<i>On location - Safety Meeting</i>
<i>1500</i>	<i>500</i>		<i>7</i>		<i>Load + Test B.S.</i>
<i>1524</i>		<i>700</i>		<i>1.0</i>	<i>Enj. Rate</i>
<i>1540</i>		<i>600</i>		<i>1.2</i>	<i>max. Cont. @ 15.8 #/gal</i>
<i>1548</i>		<i>500</i>	<i>9</i>	<i>1.3</i>	<i>Cont. to tests</i>
<i>1607</i>			<i>30</i>		<i>Shut Down - Clear Pump + Lines</i>
<i>1612</i>		<i>300</i>		<i>.5</i>	<i>Start Disp.</i>
<i>1627</i>		<i>900</i>	<i>7</i>		<i>Packer Clear - Shut Down + Stage</i>
<i>1655</i>		<i>1000</i>	<i>.5</i>		<i>Pump .5 Bbl.</i>
<i>1720</i>		<i>1000</i>	<i>.5</i>		<i>Pump .5 Bbl.</i>
<i>1800</i>		<i>1300</i>	<i>.5</i>		<i>Pump .5 Bbl.</i>
<i>1820</i>	<i>150</i>			<i>1.3</i>	<i>Reverse out</i>
<i>1850</i>		<i>500</i>			<i>Pull Sigs - Pressure Up - Shut In</i>
					<i>Job Complete</i>

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