

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

6/5/10

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5-8-06</u>	<u>5-10-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22438-00-00  
 County: Elk  
   SE    NW    NW Sec.   28   Twp.   29   S. R.   13    East  West  
4550' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4400' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Stotts Trust Well #: A1-28  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 1116' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1857' Plug Back Total Depth: 1853'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan AH NH 10-27-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 260 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Frey B4-12 SWD License No.: 33074  
 Quarter NE Sec. 12 Twp. 30 S. R. 14  East  West  
 County: Wilson Docket No.: D-28438

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 9-13-06  
 Subscribed and sworn to before me this 13<sup>th</sup> day of September  
2006  
 Notary Public: Melissa K. Doughtart  
 Date Commission Expires: 6/5/11

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Stotts Trust Well #: A1-28  
 Sec. 28 Twp. 29 S. R. 13  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Log</td> <td style="width: 40%;">Formation (Top), Depth and Datum</td> <td style="width: 30%; text-align: right;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1853'	Thick Set	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Not Yet Completed	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA			NA	NA

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)

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<b>Rig Number:</b> 1	<b>S. 28 T. 29 R. 13E</b>
<b>API No.</b> 15- 049-22438	<b>County:</b> ELK
<b>Elev.</b> 1116	<b>Location:</b>

**Gas Tests:**

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**Comments:**  
Start injecting @ 673

**Operator:** Dart Cherokee Basin  
**Address:** 211 W Myrtle  
 Independence, KS 67301

**Well No:** A1-28      **Lease Name:** Stotts Trust

**Footage Location:** 4550 ft. from the South Line  
 4400 ft. from the East Line

**Drilling Contractor:** McPherson Drilling LLC  
**Spud date:** 5/8/2006      **Geologist:**  
**Date Completed:** 5/10/2006      **Total Depth:** 1857

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43		
Type Cement:	Portland	McPherson	Driller - Andy Coats
Sacks:	8		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	Mulky	1370	1374			
lime	4	9	oswego	1374	1379			
shale	9	256	shale	1379	1435			
lime	256	374	coal	1435	1437			
shale	374	639	shale	1437	1678			
lime	639	649	coal	1678	1670			
wet sand	649	671	shale	1670	1707			
sand shale	671	738	Mississippi	1707	1857 TD			
lime	738	823						
shale	823	864						
lime	864	892						
sand	892	915						
lime	915	1084						
shale	1084	1132						
lime	1132	1176						
sand	1176	1192						
sand shale	1192	1278						
coal	1278	1280						
shale	1280	1283						
pink lime	1283	1309						
shale	1309	1338						
oswego	1338	1358						
summit	1358	1365						
oswego	1365	1278						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 09921  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-11-06	2368	Stotts Trust A1-28	28	29S	13E	ELK																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Kyle</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			439	Justin			436	Kyle		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick L.																					
439	Justin																					
436	Kyle																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence																						
STATE KS																						
ZIP CODE 67301																						

Gus Jones  
Rig 2

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1857' CASING SIZE & WEIGHT 4 1/2 9.5# new  
 CASING DEPTH 1852' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.0# SLURRY VOL 56 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 30 BBL DISPLACEMENT PSI 1200 ~~MAX~~ PSI 1700 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. washdown 5' casing. Pump 8 sks Gel flush w/ Hulls 50 BBL water spacer. Rig up to cement. Pump 10 BBL foamer, 22 BBL dye water. Mixed 90 sks Thick Set Cement w/ 8" Kol-Seal ppsk @ 12.8 # per gal yield 1.78. Tail in w/ 90 sks Thick Set Cement w/ 8" Kol-Seal ppsk @ 13.0 # per gal yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 30 BBL fresh water. Final Pumping Pressure 1200 psi. Bump Plug to 1700 psi. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 psi. Good Cement Returns to surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	180 SKS	THICK SET CEMENT	14.65	2637.00
1110 A	1450 #	KOL-SEAL 8" PPSK	.36 #	522.00
1118 A	400 #	Gel Flush	.14 #	56.00
1105	50 #	HULLS	.34 #	17.00
5407	9.9 TONS	Ton Mileage Bulk TRUCK	MIC	275.00
1123	3000 gals	City water	12.80 per 1000	38.40
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
<b>KCC WICHITA</b>				
			Sub Total	4943.25
			SALES TAX 6.3%	208.56
			ESTIMATED TOTAL	5151.81

Thank you

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805303

AUTHORIZATION witnessed By ALTON

TITLE DART Co. Rep.

DATE \_\_\_\_\_