

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/25/09

Operator: License # 5118
Name: TGT Petroleum Corporation
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: BP Canada Energy Mkt/Einsel Gas Mkt
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling Co.
License: 5123

API No. 15 - 097-216290000 **AMENDED**
County: Kiowa
NE SE NE Sec. 3 Twp. 28 S. R. 19 East West
1765 feet from S (N) (circle one) Line of Section
1520 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ross "B" Well #: 1
Field Name: Einsel

Producing Formation: Stotler
Elevation: Ground: 2266 Kelly Bushing: 2276
Total Depth: 4944 Plug Back Total Depth: 4896'
Amount of Surface Pipe Set and Cemented at 471 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ATTNH 1215-08**
(Data must be collected from the Reserve Plan)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

Wellsite Geologist: Jeff Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/3/08 3/17/08 11/14/08
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: Nov. 19, 2008
Subscribed and sworn to before me this 19th day of November, 2008
Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-17-09

AMENDED

Side Two

Operator Name: TGT Petroleum Corp. Lease Name: Ross "B" Well #: 1
 Sec. 3 Twp. 28 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Comp Resistivity</u> <u>Spec Density/Neutron</u> <u>Frac Finder (HAVE BEEN</u> <u>Array Sonic SUBMITTED)</u> <u>Microlog</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1216 (+1060)</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3734 (-1458)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4078 (-1802)</td> <td></td> </tr> <tr> <td>Brn Lime</td> <td>4235 (-1959)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4245 (-1969)</td> <td></td> </tr> <tr> <td>B/KC</td> <td>4642 (-2366)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4774 (-2498)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4832 (-2556)</td> <td></td> </tr> <tr> <td>LTD</td> <td>4944 (-2668)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1216 (+1060)		Topeka	3734 (-1458)		Heebner	4078 (-1802)		Brn Lime	4235 (-1959)		Lansing	4245 (-1969)		B/KC	4642 (-2366)		Cherokee	4774 (-2498)		Mississippi	4832 (-2556)		LTD	4944 (-2668)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	471'	A-Serv Lt 60/40 Pos	170 100	2% gel 3% cc
Production	7 7/8"	5 1/2"	14#	4942'	50/50 Pos	325	2% gel 2% DF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4846'-51'	340 gal. acid, 60 sx sand frac	
	4578'-82'	None	
	4277'-87'	750 gal. acid	
	3435'-39'	1,000 gal. acid	

TUBING RECORD Date of First, Resumed Production, SWD or Enhr. <u>Nov. 18, 2008</u>	Size <u>2 3/8"</u> Set At <u>3413'</u> Packer At <u>3413'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>103</u> Gas Mcf <u>—</u> Water Bbls. <u>—</u>	Gas-Oil Ratio <u>—</u> Gravity <u>—</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____