

6/15/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: PINTAIL PETROLEUM,LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: MALLARD JV
 License: 4958
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/4/2009</u>	<u>4/20/2009</u>	<u>4/30/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

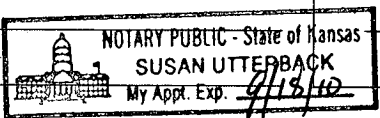
API No. 15 - 135-248920000
 County: NESS
SE SE NE NW Sec. 23 Twp. 16 S. R. 22 East West
1240 feet from S N (circle one) Line of Section
2495 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: O'LAUGHLIN-RYAN UNIT Well #: 1-23
 Field Name: _____
 Producing Formation: CHEROKEE SAND (KUTINA)
 Elevation: Ground: 2407 Kelly Bushing: 2412
 Total Depth: 4438 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 8-5/8 @ 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1750 Feet
 If Alternate II completion, cement circulated from 1750
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ATTN: 52-28-09
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen
 Title: GEOLOGIST Date: JUNE 15, 2009
 Subscribed and sworn to before me this 15th day of June,
 20 09.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

JUN 15 2009

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: O'LAUGHLIN-RYAN UNIT Well #: 1-23

Sec. 23 Twp. 16 S. R. 22 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1734	+ 678
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3802	-1390
List All E. Logs Run:		LANSING KC	3842	-1430
		BKC	4103	-1691
		FORT SCOTT	4297	-1885
		CHEROKEE SHALE	4305	-1893
		CHEROKEE 'B' SAND	4325	-1914
		MISSISSIPPI	4388	-1975

RADIATION GUARD LOG
SONIC CEMENT BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	211	COMMON	150	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4439'	SMD	170SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1750	SMD	150SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4348-1/2' - 4352-1/2'	NATURAL	4352

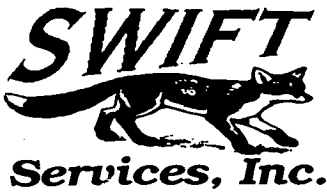
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TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 3990	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method	
5/15/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio	Gravity
	40 0 12	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



CHARGE TO: PENTACEL PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 16189

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS City, KS
 2.
 3.
 4.

WELL/PROJECT NO. 1-23
 LEASE O'LOUGHLIN - RYAN
 COUNTY/PARISH NESS
 STATE Ks
 CITY NESS
 DATE 11-29-09
 OWNER SAME

TICKET TYPE SERVICE SALES
 CONTRACTOR FRETZLER TRUCKING
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOUATON
 ORDER NO.

WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE CEMENT PORT COLLAR
 WELL PERMIT NO.
 WELL LOCATION BROWNELL, KS - 1/2 E, 1 N, E.S.

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE #110	25	ME			5.00	125.00
576D		1			PUMP CHARGE	1	JOB	1752	FT	1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			300.00	300.00
330		1			SWIFT MULTI-DRIFT STANDOFF	150	SBS			14.00	2100.00
276		1			FLOCELE	44	LBS			1.50	66.00
290		1			D-ADD	2	GAL			35.00	70.00
581		1			SERVICE CHARGE CEMENT	175	SBS			1.50	262.50
582		1			MINIMUM DRAYAGE CHARGE	17384	LBS	217.3	TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-29-09 TIME SIGNED 1230
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4273.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wilson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-29-09 PAGE NO. 1

CUSTOMER **PINATEL PETROLEUM** WELL NO. **1-23** LEASE **O'LOUGHLEN - RYAN** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **16189**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION CONFIDENTIAL JUN 15 2009
								TUBING - 2 3/8" CASEING - 5 1/2" PORT COLLAR = 1752
	1315				✓		1000	PSI TEST CASEING - HELD
	1320	3 1/2	2	✓		500		OPEN PORT COLLAR - INJ RATE
	1325	4 1/4	83	✓		500		MIX CEMENT <u>150</u> SKS SMD 1/4" / SK FLOCCLE
	1350	4	6	✓		700		DISPLACE CEMENT
	1400				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD CIRCULATED <u>20</u> SKS CEMENT TO PIT
	1410	4	20		✓		500	RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK PULL TOOL
	1500							JOB COMPLETE RECEIVED JUN 16 2009 KCC WICHITA
								THANK YOU WAYNE, BRETT, DAVE



CHARGE TO: PLATTZ PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 16178
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, KS
 WELL/PROJECT NO. 1-23 LEASE O'LOUGHLEN - RYAN COUNTY/PARISH NESS STATE KS CITY DATE 4-20-09 OWNER SAME
 2. TICKET TYPE SERVICE SALES CONTRACTOR PICKWELL DRIG # 10 RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATTON ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE COMPT 5 1/2" LONGSTRING WELL PERMIT NO. WELL LOCATION BROWWELL, KS - 1E, 1W, E-S
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	25		MI		5.00	125.00
578		1			PUMP CHARGE	1		JOB	14438	14.00	1400.00
221		1			LIQUID UCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZES	12		EA	5 1/2"	55.00	660.00
403		1			COMPT BASKETS	2		EA		180.00	360.00
404		1			PORT COLLAR TOP JT # 68	1		EA	1752	19.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1		EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1		JOB		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wayne Wilson
 DATE SIGNED 4-20-09 TIME SIGNED 1830 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5645.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3625.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16178

CUSTOMER: PINTAZZ PETROLEUM
 WELL: O'LOUGHLIN - RYAN 1-23
 DATE: 4-20-09
 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		1				STANDARD CEMENT	EA-2	100	SBS		11.00	1100.00
330		1				SWIFT MULTI-DENSITY STANDARD		100	SBS		14.00	1400.00
276		1				FLOCELL		50	LBS		1.50	75.00
283		1				SALT		500	LBS		.15	75.00
284		1				CALSEAL		5	SBS	500 LBS	30.00	150.00
285		1				CFR-1		50	LBS		4.00	200.00
290		1				D-ADR		2	GAL		35.00	70.00
581		1				SERVICE CHARGE				CUBIC FEET		
583		1				MILEAGE CHARGE	TOTAL WEIGHT	20460	LOADED MILES	25	TON MILES	
										200	1.50	300.00
										255.75	1.00	255.75

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CONTINUATION TOTAL 3625.75

JOB LOG

SWIFT Services, Inc.

DATE **4-20-09** PAGE NO. **7**

CUSTOMER **PENTAR Petroleum** WELL NO. **1-23** LEASE **O'LOUGHLIN - RYAN** JOB TYPE **CEMENT 5/2" LONGSTRONG** TICKET NO. **16178**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
	1915							START 5/2" CASING IN WELL
								TD-4438 SET 1' OFF BOTTOM
								TP-4443 5/2" 14
								ST-12'
								CENTRIZORS - 1, 2, 3, 4, 6, 14, 22, 30, 67, 69, 81, 93
								CMT BSPTS - 7, 68
								PORT COLLAR = 1752 TOP JT # 68
	2105							DROP BALL - CALCULATE ROTATE
	2127	6	12				500	PUMP 500 GAL MUD FLUSH
	2129	6	20				500	PUMP 20 BRIS KCL - FLUSH
	2135		7					PLUG RH (30SKS)
	2139	4 1/2	27				400	MAX CEMENT 70 SKS SMD = 12.5 PPG
		4	24				300	100 SKS EA-2 = 15.5 PPG
	2152							WASH OUT PUMP - LEDES
	2153							RELEASE LATCH DOWN PLUG
	2155	7	0					DISPLACE PLUG
		7	98				850	SHUT OFF ROTATING
	2210	6 1/2	108.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	2212						OK	RELEASE PSE - HELD
								WASH TRUCK
	2300							JOB COMPLETE

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THANK YOU
WANE, BRETT, DAVE

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3108

Date	4/9/09	Sec.	33	Twp.	16	Range	20 W	County	Neosho	State	KS	On Location		Finish	10:30 PM	
Lease	O-Loughlin-Rym			Well No.	1-23			Location								
Contractor								Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish Cement and helper to assist owner or contractor to do work as listed.							
Type Job								Charge To								
Hole Size								T.D.								
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe								Depth								
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Shoe Joint								
Press. Max.								Minimum								
Meas Line								Displace								
Perf.								Depth								
EQUIPMENT								CEMENT								
Pumptrk	No.	Cementer						Amount Ordered								
		Helper						Common	150 @ 10.00							
Bulktrk	No.	Driver						Poz. Mix								
		Driver						Gel.	3 @ 17.00							
Bulktrk	No.	Driver						Calcium	5 @ 42.00							
		Driver						Mills								
								Salt								
JOB SERVICES & REMARKS								Flowseal								
Pumptrk Charge	SFC							400.00								
Mileage	12 @ 6							72.00								
Footage																
							Total	472.00								
<p>Remarks:</p> <p><i>Cemented</i></p> <p><i>Wichita</i></p> <p><i>Thank You</i></p> <p><i>Mike</i></p>								Handling	158 @ 1.75							276.50
								Mileage	0.8 @ 1 salt rec mill							250.00
								Pump Truck Charge								472.00
FLOAT EQUIPMENT																
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
								Rotating Head								
								Squeez Mainfold								
								Tax	93.33							
								Discount	(552.00)							
								Total Charge	2,300.33							
X Signature	<p><i>Mike</i></p>															

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