

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822	API No. = 15-007-23428 - 0000
Name: VAL ENERGY, INC	Spot Description:
Address 1: 200 W. DOUGLAS	SE NIN NIN CIN 21 24 44
Address 2: SUITE 520	2105 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 +	
Contact Person: K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 5822	DADDED
Name: VAL ENERGY, INC	Lease Name: PAXTON-KUBIK Well #: 3-21
Wellsite Geologist: JON STEWART JUN 3 0 2009	Field Name: UNKNOWN
Purchaser: MACLASKEY	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1351 Kelly Bushing: 1362
New Well Re-Entry Workover	Total Depth: 4873 Plug Back Total Depth: 3970
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 241 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan A T V 7 86-0
Well Name:	Drilling Fluid Management Plan Fit L N 7-28-0
Original Comp. Date: Original Total Depth:	Chloride content: 22300 ppm Fluid volume: 900 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAULED
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: VAL ENERGY, INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: PAXTON-KUBIK SWD License No.: 5822
5/26/09 5/31/09 6/16/09	Quarter NW Sec. 28 Twp.34 S. R. 11 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: BARBER Docket No.: D30309
of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my keen ledge. Signature:	e the oil and gas industry have been fully complied with and the statements herein
	KCC Office Use ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of June	, If Denied, Yes Date:
20 09.	Wireline Log Received
Notary Public: Keed: W	Geologist Report Received KANSAS CORPORATION COMMISSION
Date Commission Expires: 2/24/2010	JUL 0.6.2000



RECEIVED

COMFIDENTIAL

Side Two

JUN 3 0 2000

Operator Name: VAL ENERGY, INC			Lease Name: PAXTON-KUBIK 形でに Well #: 3-21							
Sec. 21 Twp. 34 S. R. 11	East	✓ West		BAR						
INSTRUCTIONS: Show important top time tool open and closed, flowing and recovery, and flow rates if gas to surfac surveyed. Attach final geological well s	shut-in press e test, along	ures, whether sh	ut-in pres	sure rea	iched static leve	el, hydrostatio	c pressures, bottom	hole tem	perature, fluid	
Drill Stem Tests Taken (Attach Additional Sheets)	Y	es 📝 No			.og Formati	ion (Top), De	pth and Datum	7	Sample	
Samples Sent to Geological Survey	✓ Y	es 🗌 No		Nan	ne		Тор		Datum	
Cores Taken	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		•	KAN	SAS CITY		4208		-2846	
Electric Log Run (Submit Copy)	✓ ✓ Y	es No		STAF	RK SHALE		4371		-3009	
List All E. Logs Run:				PAW	NEE		4556		3194	
SPECTRAL DENSITY DUAL SPACED N	EUTRON				ROKEE		4594		3232	
ARRAY COMPENSATED RESISTIVITY MICROLOG					SCHERT		4638		3276	
RADIAL CEMENT BOND				KINE	ERHOOK		4849	_	3487	
		CASING R		✓ Ne	_					
Purpose of String Size Hole		ort all strings set-co	nductor, su Weic		ermediate, produc Setting	ction, etc.	of # Sacks	Type	and Percent	
Drilled	Sel	t (In O.D.)	Lbs. /		Depth 241	Ceme	nt Used	1	Additives	
PRODUCTION 7 7/8	DODUCTION					60/40 PC		2%GE	EL, 3% CC	
TROBOOTION TITLE	J/2		14	· · · · · · · · · · · · · · · · · · ·	4857	AA2	100	-		
		ADDITIONAL O	CEMENTIN	IG / SOL	JEEZE RECORI)				
Purpose: Depth Top Bottom	Туре	of Cement	#Sacks				e and Percent Additives	5		
Protect Casing Plug Back TD Plug Off Zone										
		D - Bridge Plugs Each Interval Perfor					ement Squeeze Record of Material Used)	rd	Depth	
2 SPF 4658-4669, 4	1674-4682				1000 GAL 15% NEF	E ACID-151,600LB	S OF SAND, 9039 BBLS OF S	LICK WATER	4658-4669, 4674-4602	
FIRING RECORD	Set At:		Packer At:		Liner Run:	Yes [✓ No			
Date of First, Resumed Production, SWD or 6/24/09	Enhr.	Producing Method	_	Flowing	J ✓ Pumpi	in g G	Gas Lift Other (Explain)			
Estimated Production Oil Per 24 Hours 92	Bbls.	Gas Mo	of	Wate	er B 225	Bbls.	Gas-Oil Ratio		Gravity	
DISPOSITION OF GAS:		ME.	THOD OF (COMPLE	TION:		PRODUCTIO	N INTER	/AL:	
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PAGE -1cof(1578

1. C. (C)

JUN

CUST NO 1004409

INVOICE DATE 05/28/2009

INVOICE NUMBER

1718 - 90035482

Pratt

(620) 672-1201

B VAL ENERGY

200 W DOUGLAS AVE STE 520

L WICHITA

KS US o ATTN:

67202

J LEASE NAME LOCATION

8 0 2009

COUNTY

STATE

JOB DESCRIPTION JOB CONTACT

Paxton Kubik 3-21

Barber

KS

Cement-New Well Casing/Pi

o ATTN:	MA	Y 3 0 2009			Juje	re Chang
JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40038751	27463-0	9:	108		Net - 30 days	06/27/2009
		10		T		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates	: 05/26/2009 to 05/2	26/2009	•			
040038751						
171800168A Ceme	ent-New Well Casing/Pi 05	/26/2009				
Cement			190.00	EA	4.80	912.00
60/40 POZ		·			4.00	912.00
Additives			48.00	EA	1.48	71.04
Cello-flake(Poleflake Calcium Chloride	e-C)	1				, , , , , ,
Calcium Chloride			492.00	EA	0.42	206.64
Additives		· J				•
Sugar			100.00	EA	0.80	80.00
Cement Float Equipn	nent	1	1.00	EA		
Wooden Cement Plu	g, 5 5/8"		1.00	- A	64.00	64.0
Cement Float Equipm	nent		1.00	EA	126.00	126.0
8 5/8" Basket(blue)						120.0
Mileage			90.00	MI	2.80	252.0
Heavy Equipment Mil Mileage	eage			- 1		
Proppant and Bulk De	livery Charge		369.00	MI.	0.64	236.1
Mileage	mvery charge		100.00			
Blending & Mixing Se	rvice Charge		190.00	MI	0.56	106.40
Cementing Head w/M	lanifold		1.00	EA	100.00	100.0
lug Container Utiliza	tion Charge			_, ,	100.00	100.00
Pickup			45.00	HR	1.70	76.50
nit Mileage Chrg-Pic ump Charge-Hourly	kups, Vans & Cars					
epth Charge; 0'-500	,		1.00	HR	400.00	400.00
upervisor						
ervice Supervisor			1.00	HR	70.00	70.00
					KANSA	IS CORPORATION COMMISSI
						JUL 0 6 2009
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					}	
			1			

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

2,700.74 79.99

INVOICE TOTAL

2,780.73



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

COMPREMIAL FIELD SERVICE TICKET

un digi 2009 | 1718 | 0168 A

TOTAL

PRESS	SURE PUN	MPING & WIRELINE			i.	· · · · · · · · · · · · · · · · · · ·					
•			_				DATE	TICKET NO			
DATE OF 5 - 2.C	٠٠٠٥٩	DISTRICT 1			NEW WELL	OLD	PROD INJ	□ WDW	□ CUS	TOMER DER NO	R).:
CUSTOMER /	E	Neigy		1	LEASE P	= X +	on-1106;	K			vo.3-2
ADDRESS	· · · · · · · · · · · · · · · · · · ·				COUNTY P			STATE			
CITY		STATE			SERVICE CR		-	Laglay,	Lac	Lang	
AUTHORIZED BY					JOB TYPE:	CN	w-85/8		e		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL		DATE	ΔΜ.	TIME
27283									DATE (-01	AM PM):OO
27463	1						ARRIVED AT	JOB	-	AM &	3:30
19832/20010	1						START OPER	ATION	7	AM /	0:45
							FINISH OPERA	ATION	1	AM	
							RELEASED			AM 1	3:03
	- 1						MILES FROM S	STATION TO W	/ELL	45	
The undersigned is autho products, and/or supplies inc become a part of this contract	ludes all o	RACT CONDITIONS: (This concerned the contract as an age of and only those terms and contract as an office the written consent of an office	nditions on	ustomer. As	such, the undersig	gned agre of this doc	ed or merchandise in the sand acknowled cument. No addition	s delivered). ges that this contr al or substitute te	ract for se	ervices, r	materials, ions shall

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE \$ AMOUNT** 9054 4366 49214 CF1903 9054 0,00 00 CE 504 KANSAS CORPORATION COMMISSION CHEMICAL / ACID DATA: SUB TOTAL 2700/74 SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$

·		
SERVICE REPRESENTATIVE THE CONTRACTOR	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OF AGENT)	



CONFIDENTIAL

JUN 3 0 2009

TREATMENT REPORT

Field Order # Station H Casing Depth County State Stat	Custome	Val E	P. 21 8 St	**	Leas	e No.		KC	C	Date					
Tigle 200 Station P. H. Casing Depthy 3 County Garby State J. Stat	Lease 🥎	2-14/0	<u>م لا پُرا</u>	or K	Well	# 3.	Żί		<u></u>	4	5-7	6.07			
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots R Tubing Size Shots R To 1.35 Pre Pad Max Size Size Prom To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well-Connection Annulus Vol. From To Frac Avg 15 Min. Customer Representative V Station Manager Avg Size Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Units D 20.3 2 746.5 17.33.0 10 to 7 Frac Sorvice Log Sorvice L								Depti	12 2 S		when		State /		
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Paging Size Tubing Size Poph Poph Poph Poph Poph From To 1 5 5 5 5 5 5 5 5 5	Type Job	CNI	3 - لار	1/45	20172	r.		Formation	1	Legal Description					
## Service Units D 73 3 2740 17330 1010 Depth Pressure Pressure Pressure Bbls. Pumped Rate Service Log Time Pressure Pressure Bbls. Pumped Rate Service Log 1111 0 13 14 300 3 11 14 300 13 14 300 13 14 300 13 14 300 13 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 14 300 13 15 15 15 2008 ### From To Frace Avg 15 Min. HHPUsed Annulus Pressure Pressure Pressure Total Load ### Country Treater Service Units D 73 3 2740 17330 1010 10 10 10 10 10 10 10 10 10 10 10	P	IPE DATA	١	PERFOR	ATING DA	NTA	FLUID	USED		TRE					
Depth From To 1.5 Pre Pat Max 5 Min. Volume To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well-Connection Annulus Vol. From To Frac Avg 15 Min. Well-Connection Annulus Vol. From To Frac Avg Avg Annulus Pressure Plug Pepth Packer Depth From To Flush 3.3 Gas Volume Total Load Customer Representative Column	Casing Siz	e Tubin	g Size S	hots/Ft		Acio	1/1/1/1	00 =		<u> </u>					
Volume To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Min M	Depth	Depth	F	rom					Max			5 Min.	:		
Well-Connection Annulus Vol. From To To HIP Used Annulus Pressure Plug Pepth Packer Depth From To Flush 3.3 Gas Volume Total Load Customer Representative C. Ju Station Manager Total Load C	Volume	3 Volum	ne F	rom					Min			10 Min.			
Plug Pepth Packer Depth From To Flush 3.3 Gas Volume Total Load Customer Representative Variable Station Manager Avancus Treater Station Manager Trea			JF	rom	То	Frac			Avg			15 Min.			
Customer Representative () Station Manager Average Treater Treater Station Manager Treater Treater Station Manager Treater Treater	<u> </u>		F	rom	То				HHP Used	1		Annulus Pre	essure		
Service Units 273 3 274 6 1733 2 1010 Driver Names Time Casing Tubing Pressure Bbls. Pumped Rate Carry On Total Casing Pressure Carry On Total Casing Pressure D: 301 Carry On Total Botton Carry On Total Casing On To			Fr	om			1 3	S	Gas Volum				· · · · · · · · · · · · · · · · · · ·		
Service Units 2 7373 3 1/46 17333 9 1010 Driver Names Time Pressure Pressure Bbls. Pumped Rate Service Log Casing Tubing Pressure Bbls. Pumped Rate Service Log Casing Tubing Pressure Casing	Customer R	lepresentati	ve Var)4	Sta	ation Mana	ger	90050	1 40	Treater <	ster.	Orlan	(V1)		
Names (1) Casing Tubing Pressure Bbls. Pumped Rate Service Log On location - Sally Magling Rate Service Log On l	Service Unit			163 19	330/01	610									
Time Pressure Pressure Bbls. Pumped Rate Service Log Control of the Service Log Con	Names	Or large			alman	(8	1			r '					
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	`										•		<u> </u>		
															



PAGE 1 of 2

CUST NO 1004409 INVOICE DATE 06/02/2009

3-21

INVOICE NUMBER

Paxton Kubik

1718 - 90041535

JUN % 0 2009

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US o ATTN:

67202

RECEIVED

LEASE NAME

LOCATION

COUNTY STATE

JOB DESCRIPTION JOB CONTACT

Barber 5 1/2

Cement-Waw Well Casing/Pi

EVILL DIVENIM T	3 2009	OPDER NO	·	men.co	Ditte Dame		
PÕOTEMPMI #				TERMS	DUE DATE		
20920-0	93	09		Net - 30 days	07/02/2009		
		QTY	U of	UNIT PRICE	INVOICE AMOUNT		
05/31/2009 to 05	5/31/2009						
					·		
ent-New Well Casing/Pi	05/31/2009						
		100.00	EA	9.35	935.00		
		50.00	EA	6.60	330.00		
		/		3.00			
		24.00	EA	2.20	52.80 ⁻		
	,				02.00		
		479.00	EA	0.28	131.73		
		94.00	EA	2.83	266.26 ⁻		
	ì						
		76.00	EA	4.13	313.50		
		500.00	EA	0.37	184.25		
•		500.00	EA	0.84	420.75		
nent	**	1.00	EA	57.75	57.75		
Plug, 5 1/2"			ĺ				
nent		1.00	EA	137.50	137.50		
5 1/2" (blue)							
nent		1.00	EA	118.25	118.25		
loat Valves, 5 1/2"			İ				
nent		5.00	EA	60.50	302.50		
ne)							
		90.00	MI	3.85	346.50		
eage							
		308.00	MI	0.88	271.04		
elivery Chrg							
		45.00	HR	2.34	105.19		
kups, Vans & Cars	ĺ						
		150.00	MI	0.77	115.50		
				KANSAS	CORPORATION COMMISSION		
	· 05/31/2009 to 05	20920-0 93 ***O5/31/2009 to 05/31/2009 **ent-New Well Casing/Pi 05/31/2009 **Plug, 5 1/2" hent 5 1/2"(blue) hent float Valves, 5 1/2" hent ue) leage elivery Chrg	20920-0 9309 ent-New Well Casing/Pi 05/31/2009 100.00 50.00 479.00 94.00 76.00 500.00 500.00 1.00 Plug, 5 1/2" hent	20920-0 9309 OTY 05/31/2009 to 05/31/2009 100.00 EA 50.00 EA 24.00 EA 479.00 EA 94.00 EA 500.00 EA 500.00 EA 500.00 EA 1.00 EA 500.00 EA 500	20920-0 9300 Net - 30 days O5/31/2009 to 05/31/2009 100.00 EA 9.35 50.00 EA 6.60 24.00 EA 2.20 479.00 EA 0.28 94.00 EA 4.13 500.00 EA 0.37 500.00 EA 0.37 500.00 EA 1.37.50 51/2" (blue) nent 1.00 EA 137.50 51/2" (blue) nent 1.00 EA 118.25 nent 1.00 EA 118.25 sequent 2.00 EA 0.50 eage 308.00 MI 3.85 eage 308.00 MI 0.88 elivery Chrg 2.34 ckups, Vans & Cars		

JUL 0 6 2009 **RECEIVED**



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PAGE 2 of 2 CUST NO

INVOICE DATE

1004409

06/02/2009

INVOICE NUMBER

1718 - 90041535

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

~ WICHITA

KS US

67202

o ATTN:

J LEASE NAME

Paxton Kubik 3-21

0 LOCATION

COUNTY

Barber

STATE

KS

JOB DESCRIPTION т

Cement-New Well Casing/Pi

JOB CONTACT

40041174			ORDER NO.		TERMS	DUE DATE
	20920-0				Net - 30 days	07/02/2009
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing S	Convince Charac			M		
Cementing Head w			1.00	EΛ	137.50	107.5
Plug Container Utili:]	1.00		137.50	137.50
ump Charge-Hourl		j	1.00	HR	1,385.99	1,385.99
Depth Charge; 400					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000.00
Supervisor			1.00	HR	96.25	96.25
Service Supervisor			İ			
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

5,708.26

TAX

165.96

INVOICE TOTAL

5,874.22



FIFI D SERVICE TICKET

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COMPRENTIAL	712		7\
AUM 3 0 2001	_ /O		\Box

Carried Barrier

A second	PRESSURE PUI	MPING & WIRELINE		,1	B74×()	DATE	TICKET NO.		·	_
DATE OF JOB	31-09	DISTRICT /		NEW D	OLD U	PROD []	√J □ WDW		USTOMER PRDER NO.:	
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ADDRESS				COUNTY	Dilk,	Garage .	STATE	1		
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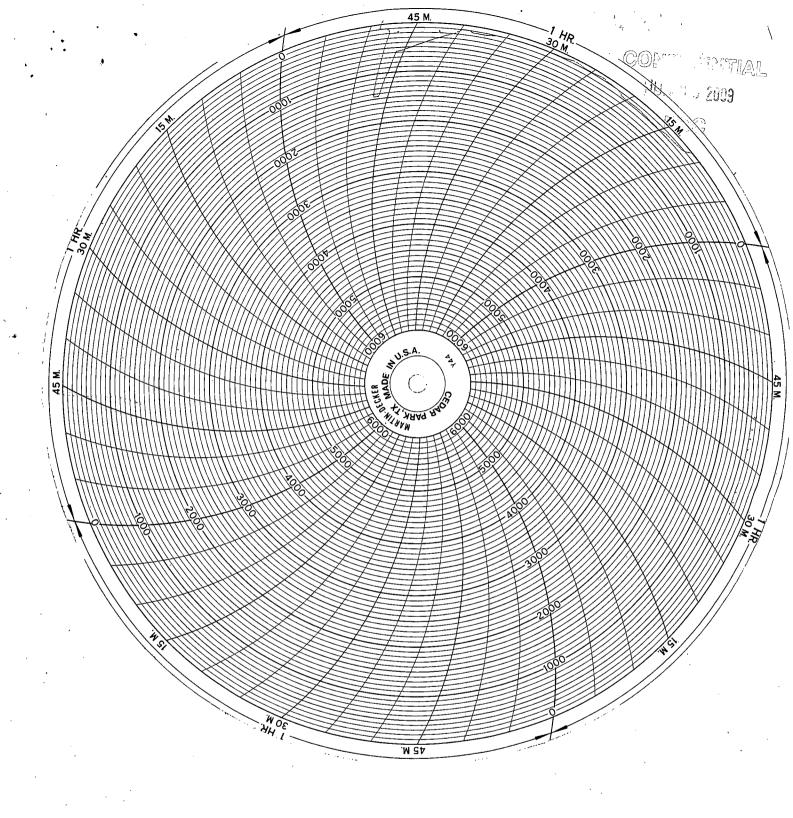


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TREATMENT REPORT

Customer	1L-En	tre 9	} <i>y/</i> _	INC	I	ease No	•)	Date		<u> </u>		· · · · · · · · · · · · · · · · · · ·
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KANSAS CORPORATION COMMISSION

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