

6/30/10

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Handwritten: 7/07/09

OPERATOR: License # 5822
Name: VAL ENERGY, INC
Address 1: 200 W. DOUGLAS
Address 2: SUITE 520
City: WICHITA State: KS Zip: 67202 +
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688

CONTRACTOR: License # 5822
Name: VAL ENERGY, INC
Wellsite Geologist: JON STEWART

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JUN 30 2009

Purchaser: MACLASKEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/26/09 5/31/09 6/16/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-007-23428-0000
Spot Description: _____
SE NW SW Sec. 21 Twp. 34 S. R. 11 East West
2105 Feet from North / South Line of Section
345 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: BARBER
Lease Name: PAXTON-KUBIK Well #: 3-21

Field Name: UNKNOWN
Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1351 Kelly Bushing: 1362
Total Depth: 4873 Plug Back Total Depth: 3970
Amount of Surface Pipe Set and Cemented at: 241 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *FILE NO 7-28-09*
(Data must be collected from the Reserve Pit)

Chloride content: 22300 ppm Fluid volume: 900 bbls
Dewatering method used: HAULED
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY, INC
Lease Name: PAXTON-KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: PRESIDENT Date: 6/30/09

Subscribed and sworn to before me this 30 day of JUNE,
20 09.

Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

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NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

JUN 30 2009

Side Two

Operator Name: VAL ENERGY, INC Lease Name: PAXTON-KUBIK Well #: 3-21
Sec. 21 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: SPECTRAL DENSITY DUAL SPACED NEUTRON ARRAY COMPENSATED RESISTIVITY MICROLOG RADIAL CEMENT BOND
Log Formation (Top), Depth and Datum Sample
Name Top Datum
KANSAS CITY 4208 -2846
STARK SHALE 4371 -3009
PAWNEE 4556 -3194
CHEROKEE 4594 -3232
MISS CHERT 4638 -3276
KINDERHOOK 4849 -3487

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
2 SPF 4658-4669, 4674-4682 1000 GAL 15% NEFE ACID-151,600LBS OF SAND, 9039 BBLs OF SLICK WATER 4658-4669, 4674-4682

PERFORATION RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or Enhr. 6/24/09
Producing Method: Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 92 Gas Mcf 75 Water Bbls. 225 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL: KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/28/2009
INVOICE NUMBER 1718 - 90035482		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J
O
B
S
I
LEASE NAME Paxton Kubik 3-21
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT *Surface Craig*

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MAY 30 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40038751	27463-0	9208	Net - 30 days	06/27/2009

For Service Dates: 05/26/2009 to 05/26/2009

0040038751

171800168A Cement-New Well Casing/Pi 05/26/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake(Poleflake-C)				
Calcium Chloride	492.00	EA	0.42	206.64 T
Calcium Chloride				
Additives	100.00	EA	0.80	80.00 T
Sugar				
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 5 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(blue)				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Chrg-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0'-500'				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,700.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,780.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CONFIDENTIAL FIELD SERVICE TICKET

JUN 06 2009 1718 0168 A

DATE TICKET NO.

DATE OF JOB: 5-26-09 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Val Energy		LEASE: Paxton-Kubick WELL NO. 3-21								
ADDRESS:		COUNTY: Barber STATE: KS								
CITY: STATE:		SERVICE CREW: Orlando, Lasby, Lachance								
AUTHORIZED BY:		JOB TYPE: CNW-8 5/8 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						5-26-09			7:00
27463	1									8:30
19832/21010	1									10:45
										11:15
										12:00
						MILES FROM STATION TO WELL		45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Puz		190sk		2280 00
P CC102	Cell Flake		48Lb		177 60
P CC109	Calcium Chloride		492Lb		516 60
P CF153	Wooden Cement Plug 8 5/8"		1ea		160 00
P CF1903	Basket 8 5/8"		1ea		315 00
P CC131	Sugar		100Lb		800 00
P E101	Heavy Equipment Mileage		90mi		630 00
P E113	Bulk Delivery		367th		590 40
P E100	Pickup Mileage		45mi		191 25
P CE240	Cement Service Charge		190sk		266 00
P S003	Service Supervisor		1ea		175 00
P CE200	Depth Charge 0-5'00'		1ea		1000 00
P CES04	Plus Container		1ea		250 00
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DL5

CHEMICAL / ACID DATA:			

SUB TOTAL		2700 74
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy	Lease No. KCC	Date 5-26-07
Lease Pritton Kubik	Well # 3-01	
Field Order # 17180168	Station P.H.	Casing 2 3/8
Type Job CNW-8 7/8 Sulfur	Formation	Depth 225
		County Barber
		State KS
		Legal Description 21.34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
8 5/8					60/40 PCE			
Depth 225	Depth	From	To	1.25	Pre Pad	Max		5 Min.
Volume 11.31	Volume	From	To		Pad	Min		10 Min.
Max Press	Max Press	From	To		Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 210	Packer Depth	From	To		Flush 13.3	Gas Volume		Total Load

Customer Representative Randy	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 27463 17833 11610		
Driver Names DeLido Koshy Kachance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					On location - Safety Meeting
					Run to the 8 5/8 casing
					Breaker on IT 1 Bottom
10:30 AM					Casing on Bottom
					Hook up casing
					Break circulation with key
10:45	300		3	4	H70
10:46	250		4.2	4	Mix 17050 60/40 p. 14.73
					Start Down
					Release plug
11:11	0		0	4	Start H70 Displace
11:15	200		13.3	4	plug Down
					Close well H.O.
					Circulation this job
					circulated 3500 bbls
					Job complete
					Thank you

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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 06/02/2009
INVOICE NUMBER 1718 - 90041535		

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JUN 30 2009

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J
K
O
B
S
I
T
E
 LEASE NAME Paxton Kubik 3-21
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-~~New Well~~ Casing/Pi
 JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40041174	20920-0	9309	Net - 30 days	07/02/2009
For Service Dates: 05/31/2009 to 05/31/2009				
0040041174	171800273A Cement-New Well Casing/Pi 05/31/2009			
Cement	100.00	EA	9.35	935.00 T
AA2 Cement	50.00	EA	6.60	330.00 T
Cement 60/40 POZ	24.00	EA	2.20	52.80 T
Additives De-foamer(powder)	479.00	EA	0.28	131.73 T
Additives Salt(fine)	94.00	EA	2.83	266.26 T
Additives Gas-Blok	76.00	EA	4.13	313.50 T
Additives FLA-322	500.00	EA	0.37	184.25 T
Additives Gilsonite	500.00	EA	0.84	420.75 T
Additives Super Flush II	1.00	EA	57.75	57.75
Cement Float Equipment Top Rubber Cement Plug, 5 1/2"	1.00	EA	137.50	137.50
Cement Float Equipment Guide Shoe-Regular, 5 1/2"(blue)	1.00	EA	118.25	118.25
Cement Float Equipment Flapper Type Insert Float Valves, 5 1/2"	5.00	EA	60.50	302.50
Cement Float Equipment Turbolizer, 5 1/2"(blue)	90.00	MI	3.85	346.50
Mileage Heavy Equipment Mileage	308.00	MI	0.88	271.04
Mileage Proppant and Bulk Delivery Chrg	45.00	HR	2.34	105.19
Pickup Unit Mileage Chrg-Pickups, Vans & Cars	150.00	MI	0.77	115.50
Mileage				

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PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 06/02/2009
INVOICE NUMBER 1718 - 90041535		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J O B S I T E
 LEASE NAME Paxton Kubik 3-21
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40041174	20920-0		Net - 30 days	07/02/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge				
Cementing Head w/Manifold	1.00	EA	137.50	137.50
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,385.99	1,385.99
Depth Charge; 4001'-5000'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,708.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	165.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,874.22
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer VAL ENERGY INC	Lease No.	Date 5-31-09
Lease Paxton Kubik	Well # 3-21	
Field Order # 0273	Station PRAT	Casing 5 1/2
		Depth 4057'
Type Job CPW 5 1/2 LUMP	Formation	County BARBER
		State KS
		Legal Description 21-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				Pre Pad	Max		5 Min.	
Depth 4057'	Depth	From	To	Pad	Min		10 Min.	
Volume 115	Volume	From	To	Frac	Avg		15 Min.	
Max Press 1500	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 4050	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SCOTT	Treater Robert J. ...
Service Units 19807 19809 20920 19831 19862		
Driver Names Sullivan Shields E.S. Mcgraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2015					ON for safety meeting
					Run 127 ft 5 1/2" 14 csg.
					Cont. 1, 3, 5, 7, 11
					Stop at 27'64"
1050					Casing on bottom
1120					Block Van to CIP
1215	150		12	4.5	Start Slur Pump
			5		Start 4" Spine
					Mix cement 100 sk 11A2 @ 15.14/100
1228					Shut down @ wash pump
1230	100			6	Release plug @ Start Pump
	300		88	5.5	1st PSI
	500			4.5	Slow Pump
1250	1500		118	4	Plug down
			5	2	Plug back
			7	2	Plug back
					Job Complete
					Thank you

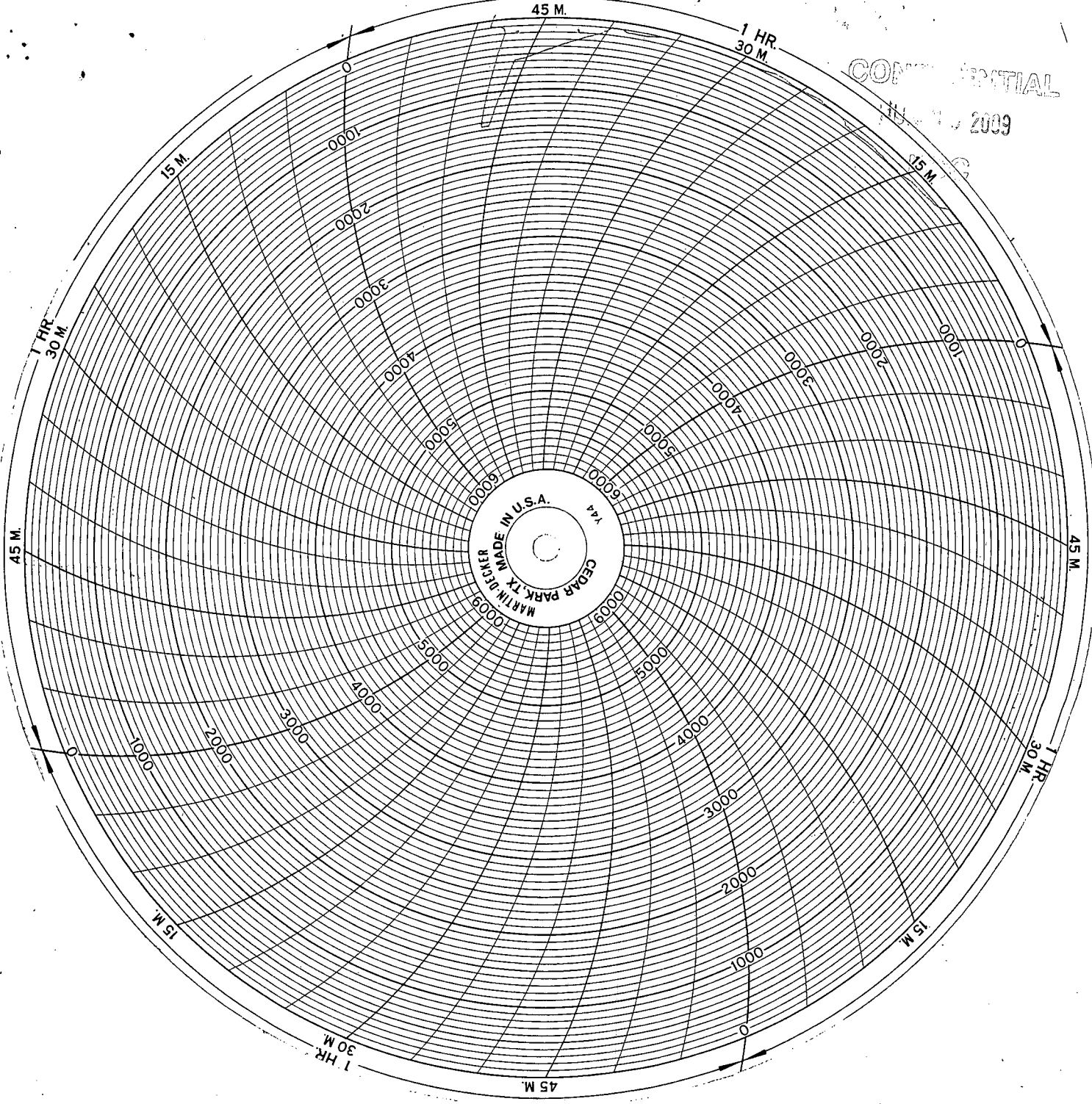
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