

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/19/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson **CONFIDENTIAL**
 License: 5675 **JUN 19 2008**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3-22-08</u> | <u>3-25-08</u> | <u>4-30-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-27440-00-00
 County: Wilson
 _____ SW _____ SW _____ SW Sec. 15 Twp. 30 S. R. 14 East West
620' FSL _____ feet from S / N (circle one) Line of Section
4980' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&J Huser Well #: D1-15
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 952' Kelly Bushing: _____
 Total Depth: 1465' Plug Back Total Depth: 1454'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AT 11/17/07**
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 210 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 6-19-08
 Subscribed and sworn to before me this 19 day of June,
 2008
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUN 23 2008**

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: D1-15
 Sec. 15 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached |
|--|---|

| CASING RECORD | | | | | | | |
|---|---------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| New | | | | Used | | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 43' | Class A | 8 | |
| Prod | CONFIDENTIAL | | 4 1/2" | 9.5# | 1459' | Thick Set | 155 See Attached |
| JUN 19 2008 | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|--|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| 6 | 1270' - 1272' | | 3070# sd, 125 BBL fl | |
| 6 | 1198' - 1201' | | 2295# sd, 100 BBL fl | |
| 6 | 1128' - 1130' | | 100 gal 15% HCl, 3050# sd, 105 BBL fl | |
| 6 | 1014.5' - 1018' | | 150 gal 15% HCl, 7070# sd, 175 BBL fl | |
| 6 | 906' - 908' | | 100 gal 15% HCl, 2315# sd, 100 BBL fl | |

| | | | | | |
|---|-----------------|----------------|--|---------------------|---|
| TUBING RECORD | | Size 2 3/8" | Set At 1400' | Packer At NA | Liner Run Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 5-3-08 | | | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 0 | Water Bbls. 32 | Gas-Oil Ratio NA | Gravity NA |

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13660

LOCATION Eureka

FOREMAN Tray Strickler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|----------------------------------|-------------|--------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|-------|--|--|-----|---------|--|--|--|--|--|--|
| 3-25-08 | 2368 | Huser M.J. D1-15 | | | | Wilson | | | | | | | | | | | | | | | | |
| CUSTOMER Dart Cherokee Basin | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 520 | Cliff | | | 479 | Shannon | | | | | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 520 | Cliff | | | | | | | | | | | | | | | | | | | | | |
| 479 | Shannon | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS 211 W. Myrtle | | | | | | | | | | | | | | | | | | | | | | |
| CITY Independence | STATE Kc | ZIP CODE 67301 | | | | | | | | | | | | | | | | | | | | |
| | | | Gas Jones | | | | | | | | | | | | | | | | | | | |

JOB TYPE Longstry HOLE SIZE 6 3/4" HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2" 9.5# Neu
 CASING DEPTH 1459' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 47.78W WATER gal/sk 8° CEMENT LEFT in CASING _____
 DISPLACEMENT 23.68W DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30061 water. Pump 4sk Gel-Flush w/ Hulls. 5861 water, 10861 Soap water, 10861 water. 1381 Dye water. Mixed 155sk Thick Set Cement w/ 8" Kol-Seal Poffe @ 13.2# Poffe. Wash out Pump + lines Release Plug. Displace w/ 23.68W water. Final Pumping Pressure 600 PSI. Bump Pfy to 1100 PSI. wait 5min Release Pressure. Float Hold. Good Cement to surface = 7 061 Slury to Pit.

Job Complete

CONFIDENTIAL

JUN 19 2008

KCC

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 875.00 | 875.00 |
| 5406 | 40 | MILEAGE | 3.45 | 138.00 |
| 1126A | 155sk | Thick Set Cement | 16.20 | 2511.00 |
| 1110A | 1240# | Kol-Seal 8" Poffe | .40# | 496.00 |
| 5407 | | Ten-mileage | m/c | 300.00 |
| 1118A | 200# | Gel-Flush | .16" | 32.00 |
| 1105 | 50# | Hulls | .37# | 18.50 |
| 4404 | 1 | 4 1/2" Top Rubber Pfy | 42.00 | 42.00 |
| 1143 | 1gal | Soap | 36.85 | 36.85 |
| 1140 | 2gal | Ri-side | 27.10 | 55.40 |
| RECEIVED KANSAS CORPORATION COMMISSION JUN 23 2008 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| Thank You! | | | Sub Total | 4504.15 |
| | | | 6.3% SALES TAX | 190.28 |
| | | | ESTIMATED TOTAL | 4700.03 |

AUTHORIZATION [Signature]

TITLE 2208248

DATE _____