

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/06/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2-15-08	2-24-08	2-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27240-0000  
 County: Neosho  
 \_\_\_\_\_ SW \_\_\_\_\_ NW Sec. 6 Twp. 29 S. R. 19  East  West  
2150 feet from S /  (circle one) Line of Section  
620 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Stich, William A. Well #: 6-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 954 Kelly Bushing: n/a  
 Total Depth: 1050 Plug Back Total Depth: 1049  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1049  
 feet depth to surface w/ 151 sx cmt.

**Drilling Fluid Management Plan** ATLANTIS  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 6/06/08  
 Subscribed and sworn to before me this 6<sup>th</sup> day of June,  
 20 08.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 10 2008**

**KCC WICHITA**

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 6-2  
 Sec. 6 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log                  Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1049	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	945-948/890-892/885-887	500gal 15%HCLw/ 86bbls 2%kcl water, 701bbls water w/ 2% KCL, Blockde, 8900# 20/40 sand	945-948/890-892 885-887
4	669-671/633-636/610-612	400gal 15%HCLw/ 86bbls 2%kcl water, 549bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	669-671/633-636 610-612
4	528-532/515-519	400gal 15%HCLw/ 86bbls 2%kcl water, 741bbls water w/ 2% KCL, Blockde, 8800# 20/40 sand	528-532/515-519

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	988	n/a	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-31-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6511

FIELD TICKET REF #

FOREMAN Joe

SSI 624840

API 15-133-27240

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-8	Stich William 6-2	6	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	5:45	1:00		903427		7.25	<i>Joe Blomberg</i>
Tim	5:45	↓		903255		7.25	<i>Tim</i>
Tyler	6:00	↓		903600		7	<i>Tyler</i>
MAVERICK	6:00	↓		903140	932452	7	120
Daniel	5:45	↓		931420		7.25	<i>Daniel</i>

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JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1049 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1050 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 25.00 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Washed 22 Ft of last joint of 5 1/2 in hole. Cut 18 Ft P.Pe off due to incorrect driller T.D. New TD 1050. Added cement head Br. 2 SKS gel & 15 bbl dye & 1 SK gel & 151 SKS of cement to get due to surface. Flush pump. Pump pipe plug to bottom & set float shoe  
 Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
903600	7 hr	Bulk Truck	
903140	7 hr	Transport Truck	
932452	7 hr	Transport Trailer	
931420	7.25 hr	80 Vac	
	1049	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 + 4	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	15 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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JUN 10 2008

KCC WICHITA

## FOXSE ENERGY SERVICES

## DRILLERS LOG

## FOXSE ENERGY SERVICES

RIG #	101	S. 6	T. 29	R. 19	GAS TESTS:		
API #	133-27240	County:		Neosho	130'	0 no blow	
Elev.:	954'	Location:		Kansas	409'	10 - 1/2"	19.9
					471'	15 - 1/2"	24.5
Operator: Quest Cherokee LLC					533'	15 - 1/2"	24.5
Address 9520 N. May Ave., Suite 300					626'	15 - 3/4"	55.2
Oklahoma City, OK. 73120					657'	15 - 3/4"	55.2
WELL #	6-2	Lease Name: Stich, William			688'	17 - 3/4"	58.5
Footage location		2150 ft. from the		N line	781'	17 - 3/4"	58.5
		620 ft. from the		W line	8121'	17 - 3/4"	58.5
Drilling Contractor:		FOXSE ENERGY SERVICES			874'	17 - 3/4"	58.5
Spud Date: NA		Geologist:			905'	17 - 3/4"	58.5
Date Complete: 2-24-08		Total Depth: 1080'			936'	17 - 3/4"	58.5
Exact Spot Location		SW NW			967'	15 - 1"	58.5
Casing Record					1080'	15 - 1"	101
	Surface	Production	CONFIDENTIAL				
Size Hole	12-1/4"	7-7/8"	JUN 06 2008				
Size Casing	8-5/8"	6-1/2"	KCC				
Weight	24#	15-1/2#					
Setting Depth	22'						
Type Cement	port						
Sacks	5						

## WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	467	469	shale	666	673
lime	22	64	lime	469	480	coal	673	674
sand	64	97	shale	480	492	shale	674	696
b.shale	97	98	lime	492	515	sand	696	736
shale	98	112	shale	515	516	shale	736	753
coal	112	113	b.shale	516	518	coal	753	754
lime	113	149	shale	518	523	shale	754	785
sand	149	171	lime	523	528	coal	785	786
lime	171	187	b.shale	528	530	shale	786	801
shale	187	200	coal	530	531	coal	801	802
lime	200	220	shale	531	552	shale	802	807
sand	220	279	sand	552	577	coal	807	808
b.shale	279	281	shale	577	608	shale	808	847
sand	281	292	coal	608	610	coal	847	848
lime	292	330	shale	610	620	shale	848	888
sand	330	378	b.shale	620	622	coal	888	890
shale	378	395	shale	622	634	shale	890	893
lime	395	403	lime	634	636	coal	893	894
coal	403	404	b.shale	636	638	shale	894	923
lime	404	451	coal	638	639	coal	923	924
b.shale	453	453	shale	639	664	shale	924	948
shale	453	467	coal	664	666	coal	948	950

Comments: 200-220' water, 397' added water, 704-710' odor

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