

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

6/02/10

KCC
MCM
6/2/10

Operator: License # 31938
 Name: Indian Oil Co., Inc.
 Address: PO Box 209
 City/State/Zip: Medicine Lodge, KS 67104
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Anthony Farrar
 Phone: (620) 886-3763
 Contractor: Name: Warren Drilling
 License: 33724
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Donald C. Slawson
 Well Name: #2 Schomaker "C"
 Original Comp. Date: 10/6/86 Original Total Depth: 5154
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 2/3/08 | 2/4/08 | 4/29/08 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

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JUN 02 2008

KCC

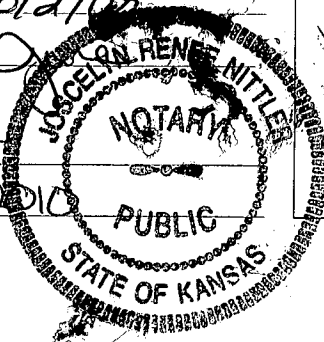
API No. 15 - 057-20419-0001
 County: Ford
 C W/2 NW SW Sec. 13 Twp. 27 S. R. 22 East West
 1980 _____ feet from (S) N (circle one) Line of Section
340-330 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE ~~SE~~ NW (SW) 1/2 #2
 Lease Name: Schomaker "OWTWO" Well #: C-2
 Field Name: Konda Southeast
 Producing Formation: Mississippian
 Elevation: Ground: 2408 Kelly Bushing: 2416
 Total Depth: 5164 Plug Back Total Depth: 5056
 Amount of Surface Pipe Set and Cemented at 429 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 995 Feet
 If Alternate II completion, cement circulated from 995
 feet depth to 230 w/ 225 sx cmt.

Drilling Fluid Management Plan RENT 6 TSOA
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Allow to evaporate, no free water to haul.
 Location of fluid disposal if hauled offsite:
 Operator Name: None
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: V.P., Operations Date: 6/2/08
 Subscribed and sworn to before me this 2 day of June
 2008.
 Notary Public: [Signature]
 Date Commission Expires: July 10, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Indian Oil Co., Inc. Lease Name: Schomaker "OWWO" Well #: C-2
 Sec. 13 Twp. 27 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached page

Sonic Cement Bond Log, Temperature Survey Log

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KGC

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 14-3/4 | 8-5/8 | 23 | 429 | Unknown | 165 | unknown |
| Production | 7-7/8 | 4-1/2 | 10.50# | 5067 | Class A | 175 | 5# Kolsel, 4% FL 160 |
| | | | | | | | 2g clapro, 500g ASF |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 230-995 | Class A | 225 | 60/40 |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 4 | Perforations: 4996-5004 | Acidize: 1000g 15% NeFe w/ 21 ball sealers | 4996-5004 |

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 JUN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|--|-----------|---------|--|---------------|---|--|--|
| 2-3/8 | | 5041 | none | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Date of First, Resumerd Production, SWD or Enhr. Not yet produced | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 14 | 14 | 140 | 1:10 | 30 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____